SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

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0-845	هجري	074

,	UNIT DEPARTMENT	ED STATES OF THE INT	Other instruction (Other instruction) 'ERIOR	ctions on ide)	30:-6	045	200	74
		GICAL SURVEY	2.11011		15°	BIGNATION	and the	L NO.
A DDI ICATION	<u> </u>		EPEN, OR PLUG B	ACV		75587	S OR TRIBE	NAMB
1a. TYPE OF WORK	IN FOR PERIMIT	O DRILL, DE	EFEIN, OK PLUG B	MCK_	01150 01150 01150 01150	ဝဲ မြ	5 0 G	
	ILL 🛣	DEEPEN [PLUG BAG	CK 🗆	7. UNIT AG	REBMENT N	AMB	
b. TYPE OF WELL	AS (07)		SINGLE (T) MULTIP	,	'6 -		9.5.	
2. NAME OF OPERATOR	VALL X OTHER	<u></u>	SINGLE X MULTIP	<u> </u>	Reid	TOOT		
Aztec	Oil and Gas Cor	manv		91.	9. WELL N		- 1111	
8. ADDRESS OF OPERATOR					हें हैं दे1	10.	á 9 a	
	r 570, Farmingto			<u> </u>	10. PIBLD	AND POOL, O	E WILDCA	Ť
4. LOCATION OF WELL (B At surface	teport location clearly and	in accordance with a	ny State requirements.*)	·5	<u> </u>	n Dako		
1580	FNL & 1840 FEL	- Sec. 13-29	N-12W	0.91	11. BHC., T.	JEVEY OR A	BLK.	
At proposed prod. 201	ne e			ે છ	\$ 5 000	3.2 001		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	rrica*			13-29N		T
				2 20	San Ju	4.0		 Mexic
15. DISTANCE FROM PROP LOCATION TO NEARES		16	NO. OF ACRES IN LEASE		DF ACRES ASS		2.7.3	
PROPERTY OR LEASE ! (Also to nearest dr)	LIN R, FT .		480 acres	10,1		320 a	cres	
18. DISTANCE FROM PROI TO NEAREST WELL, I	POSED LOCATION® DRILLING, COMPLETED,	18	PROPOSED DEPTH	20. ROTA	RY OR CABLE	G	र्गल र	
OR APPLIED FOR, ON TE	HS LHASE, FT.		6465	l lar	rotary		日本	
21. ELEVATIONS (Show wh				ene-t	22. APPR	QX. DATE WO		START*
5623					1 5 5	# 59 1 4 a	disclusive services	
	I	PROPOSED CASING	AND CEMENTING PROGR.	AM O L	go (godi	12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	8 3 370 300 300 300 300 300 300 300 300 300	
SIZE OF HOLE	SIZE OF CASING.	WEIGHT PER FOOT	SETTING DEPTH	F 3	3	TY OF CRME	NT :	21
12-1/4	8-5/8		300 feet		вх	7 28	<u> </u>	<u> </u>
7-5/8	4-1/2		6465 feet	250	sx (650) sx in	stage	s)
			*		900 181 100	ਰ ਹੁੰਦੀ ਰ ਹੁੰਦੀ	10 to	in the second
•				3 2	yr road guired greatists	16.1 0 54 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* m
Proposed to:			SET STATES	4 70 1095 971	Testard Postis Prostis	1 to 1		
· ·				70.17 14.07	- T E	ង ម៉ូម៉	5 5 5 1 3 5 1 3 5	
	Set 300 feet	8-5/8" surfa	ce casing and cen	ent to	surface	v/225	BX.	
			ion casing and ce				1967 1967 1964	
			at base of Mesave				9 9 2 C	
	CIIII	s and cemente	d to cover each f and sand water fr	ormati	on (appi	ox, 65	O ax)	
	Run 2" tuhin	g and put on	and sand water in	୍ଷିତ କ	direction of the control of the cont	Sept of Sept o		
	ran E captin	g and put on	production.	97 e16]Z	a qua ge 26.63 Gauro	areario	ي څاړ ا	EV)
				36	11.00 H	g . O &	ā IV	W
					or has been at the	# # # # # # # # # # # # # # # # # # #	6 5 5	
				o ==	netic then or ha	3 8 2 3	É É	1967
				10 la1959	ps, or h	J # PA		
IN ABOVE SPACE DESCRIB	B PROPOSED PROGRAM: If	proposal is to deepen	or plug back, give data on p	ېخ present prod		and During	CON	aduettye
	drill or deepen directions		ata on subsurface locations a			ertical dept	In Old	photout
24.				<u> </u>	े हैं हैं डिडिस स्	3 4 3 3	13 N	
(hin	(Holmon		District Companie	آن اند قدمها	74 64 8 8 4 8 8	F 30 5		
SIGNED /	· cjurjiaj	TITLE	District Superin	renden	U DAT	· MBY I	2, 196	1
(This space for Fed	eral or State office use)			÷ 4	1 1 3 5		8 8 X	
PERMIT NO.			APPROVAL DATE	a Č	3938 1-1-21 1-1-31	1 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
	· · · · · · · · · · · · · · · · · · ·		_ AFFRVIAU DATE	11				

*See Instructions On Reverse Side

MAY 1 7 1967

XERO

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

COPY U. S. GEOLOGICAL SURVEY

XERO



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. AZTEC OIL & GAS COMPANY Reid PRI Unit Letter Section Township Range County G 13 29 North 12 West San Juan Actual Footage Location of Well: feet from the 1580 North 1840 feet from the East Ground Level Elev. Producing Formation Pool Dedicated Avereage: 5623 Gr Dakota Basin Dakota 320 Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (X) Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidate communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interest approved by the Commission. MAY 1 8 1967 true and complete to the best of my Aztec 73% Royalties RIGINAL SIGNED BY JOE C. SALMON 1580 Joe C. Salmon SF 06555 District Superintendent 0 Company Aztec Oil and Gas Date SF 075587 OF NEW MAY 12, 1967 OF NEW hereby certify that the well location shown on plat was plotted from field notes N April 29, 1967 Registered Professional Engineer and/or Land Surveyor

Certificate No3602

