				1
5- N.MOCC. 1-	In /2 4 Adoo 1- Duncan	(Denver) 1-F	VG05	
- 	0037		<u> </u>	1
NO. OF COPIES RECEIVED	- 			∠\ (
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	AISSION X	Form C-104
SANTA FE		FOR ALLOWABLE	45	Supersedes Old C-104 and C
FILE /	4	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND	NATURAL (GAS
LAND OFFICE	-			
TRANSPORTER OIL	4			
GAS	-			
OPERATOR 2				•
Operator Operator		· ·		· · · · · · · · · · · · · · · · · · ·
Malfer Address	Duncan		· · · · · · · · · · · · · · · · · · ·	
	Security Life Ble	Jan Denu	- 6	leredo/00000
Reason(s) for filling (Check proper bo.	x) /	Other (Pleas	e expláin)	
New Well	Change in Transporter of:	- ·		
Recompletion	Oll Dry Go	as		
Change in Ownership	Casinghead Gas Conde	nsate		111
If change of ownership give name				
and address of previous owner		<u> </u>	**	
DESCRIPTION OF WELL AND	YEASE			i Dist. S
Lease Name	Well No. Pool Name, Including F		Kind of Lease	200 110
N. Hogback 1	2 Undergood	ct Dodoto	State, Federa	for Fee Inclian
Location				14-20-0603-95
Unit Letter ; 23	10 Feet From The South Lin	ne and	Feet From	The West
	20 12 21	,	0	
Line of Section / To	ownship 29 Mor// Range /	7 CUPS - NMPN	l. Ja	7 July County
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA			
		1 _ '		ved copy of this form is to be sent)
Inland Corporation Name of Authorized Transporter of Co	07	M.O. BOX 1	1328 7	Fermington, N. M
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address	to which appro	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	en
give location of tanks.	K 1 29N 17W	110	. 1	
If this production is commingled w	ith that from any other lease or pool,	give commingling orde	r number:	
COMPLETION DATA				
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'
		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
5-27-67 Elevations (DF, RKB, RT, GR, etc.)	7-/-67 Name of Producing Formation	6 8 6 Top O!1/Gas Pay		686
		Top Oil/Gas Pay		Tubing Depth
4977 GR.	Dakotz	669		662
Perforations				Depth Casing Shoe
				669
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	7."	20'		Driven
614"	4'%" 23%"	669		50565
	23/4" (.62			
		<u> </u>		
TEST DATA AND REQUEST F		fter recovery of total volu	me of load oil o	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours	<u> </u>	
	Date of Test	Producing Method (Flow, pump, gas li		i, etc.)
7- /-6 7 Length of Test	7-2-67 Tubing Pressure	Flow		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
24 HRS. Actual Prod. During Test	Oil-Bble.	100		
	· ·	Water - Bbls.		Gas-MCF
27 B6/s	20	7		T.S.T. M.
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	<u></u>	Gravity of Condensate
		Guidanado, Minior		C. C. Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size
			•	
CERTIFICATE OF COMPLIAN	CE	011.6	CONSERVA	TION COMMISSION
			1111	1967
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED		
		TITLE SUPERVISOR DIST. #8		

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply-completed wells.