	- 2011	uui	_	1, 1, 1, 4, 4	
NO. OF COPIES RECEIVED					
DISTRIBUTION			Ī		
SANTA FE		7			
FILE		1			
U.S.G.S.		i		Δ	
LAND OFFICE			T	(
IRANSPORTER	OIL	1			
	GAS				

	DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS GAS	_ AUTHORIZATION TO	AND TRANSPORT OIL AND NA	TURAL GAS			
1.	OPERATOR PRORATION OFFICE Operator						
	Raymond T. Duncan						
	Box 234, Farmington,						
	Reason(s) for filing (Check proper bos	x) Change in Transporter of:	Other (Please ex	plain) bruary 1, 1978			
	Recompletion	011	Dry Gas From: W	alter Duncan			
	Change in Ownership X			mond T. Duncan			
	If change of ownership give name wand address of previous owner		ecurity Life Bldg., D	enver, CO			
15.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Inclu		nd of Lease Indian Lease No.			
	North Hogback 1	8 Slickroo	k - Dakota st	ate, Federal or Fee 14-20-0603-9591			
	Unit Letter K; 23	10 Feet From The South	Line and2310	Feet From The <u>West</u>			
	Line of Section 1 To	wnship 29 North Rang	e 17 West , NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPOR			hich approved copy of this form is to be sent)			
	Inland Corporation	. A condensate	1	Farmington, NM 87401			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to w	hich approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Po	i	When			
1	give location of tanks.	G 1 29N	17W NO				
	If this production is commingled wi COMPLETION DATA	-					
	Designate Type of Completion	on - (X) Oil Well Gas W	Well New Well Workover I	Deepen Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
ŀ	Perforations			Depth Casing Shoe			
Į		· · · · · · · · · · · · · · · · · · ·					
ŀ	HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT			
ļ							
}							
	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test mus able for t	t be after recovery of total volume o his depth or be for full 24 hours)	of load oil and must be equal to or exceed top allow-			
Ī	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF MAR			
1_				ton Constitution			
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	7,014.1.1.01.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1			olava, ol			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. (CERTIFICATE OF COMPLIANCE	CE		ISERVATION COMMISSION			
C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19			
•			16	TITLE SUPERVISOR DIST. #3			
	R. n			filed in compliance with RULE 1104.			
	Bud Cra	ine	If this is a request	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Bud Crane (Signal		tests taken on the well				
-	Tit		able on new and recomp				
-	3-14-7 (Da		well name or number, or	ions I, II, III, and VI for changes of owner, transporter, or other such change of condition.			
			Separate Forms C-completed wells.	104 must be filed for each pool in multiply			