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Form 9-331
Dec. 1973

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
Raymond T. Duncan
3. ADDRESS OF OPERATOR
1777 S. Harrison St. P-1, Denver, CO 80210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 2310' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)
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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
14-20-0603-9591
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
North Hogback
9. WELL NO.
1-8
10. FIELD OR WILDCAT NAME
North Hogback *Stickrock Oak*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE SW Sec. 1-T29N-R17W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4977' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well to be P&A'd as follows:

1. Pull rods and tubing.
2. Pump 10 sx plug down casing. Displace to bottom of hole - interval 686'-566'.
3. Pump 5 sx plug - interval 60' to surface.
4. Dig down and cut-off casing 4' below ground level.
5. Weld plate on top of casing.
6. Clean and restore location per BLM requirements.

Casing will be cut-off below ground level because well is in cultivated area.
Work would be performed in late fall to minimize impact on crops and land.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Bettridge TITLE Operations Supt. DATE May 16, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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CO. CON. DIV

APPROVED

May 16, 1985

MAY 29 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA