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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PUBCO PETROLEUM CORP.	8. Farm or Lease Name Federal
3. Address of Operator P.O. Box P, Artec, New Mexico	9. Well No. 15
4. Location of Well UNIT LETTER A , 1040 FEET FROM THE North LINE AND 360 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 29 North RANGE 13 West NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5440 Gr. 5451 KB	12. County San Juan

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.



Mud-drilled 7 7/8" hole to 6175' TD.

Ran IES and GammaRay-Sonic log.

Ran 190 joints 4 1/2" OD, 10.5#, J-55 casing landed at 6175' KB, with stage collars at 4224' and 1715'.

Cemented first stage with 160 sxx Class C 50-50 Poz. S, 7#/sk. salt, 0.5% CFR-2. Plug down at 6:50 P.M. 6-10-67.

Cemented second stage with 310 sxx Class C, 16% gel, 12 1/4#/sk. Gilsomite, 1.0% CFR-2. Plug down at 7:48 P.M. 6-10-67. WOC two hours.

Cemented third stage with 244 sxx same slurry as second stage. Circulated cement to surface. Plug down at 10:50 P.M. 6-10-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald C. Walker</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>6-13-67</u>
APPROVED BY <u>Ernest C. Arnold</u>	TITLE <u>Supt Dist III</u>	DATE <u>6-16-67</u>

CONDITIONS OF APPROVAL, IF ANY: