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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
PUBCO PETROLEUM CORPORATION	Federal
3. Address of Operator	9. Well No.
P. O. Box 869, Albuquerque, New Mexico 87103	15
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> , <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>360</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>29 North</u> RANGE <u>13 West</u> NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5440 GR 5451 KB	San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7/10/67 Drilled stage collars and cleaned out to 6160' KB (PBTD). Ran correlation log and perforated 6110-34' w/2 jpf.

7/11/67 Frac 1st stage with 40,850 gal. 6% NaCl water w/2-1/2#/1000 gal. FR-8 and 25,000# 40/60 sd., followed by 5000# 20/40 sd. Breakdown w/3400 psi. Avg. Rate: 54.5 BPM @ 3550 psi. ISI 1600 psi. Used 4742 Hyd. HP.

Set C.I.B.P. at 6090' KB. Perforated 6006-53 w/2 jpf. Frac 2nd stage with 60,090 gal. 6% NaCl water w/2-1/2#/1000 gal. FR-8 and 45,000# 20/40 sd. Breakdown w/3700 psi. Avg. Rate: 59 BPM @ 3750 psi. ISI 1500 psi. Used 5767 Hyd. HP.

Set C.I.B.P. at 5990' KB. Perforated 5942-62' w/2 jpf. Frac 3rd stage with 20,480 gal. 6% NaCl water w/2-1/2#/1000 gal. FR-8 and 15,000# 20/40 sd. Breakdown w/4500 psi w/tubing, packer and 15% HCl acid. Avg. Rate: 43.7 BPM @ 3870 psi. ISI 1700 psi. Used 4145 Hyd. HP.

Drilled bridge plugs and cleaned out to PBTD. Landed tbg. at 6145' KB. Perf. tbg. 6118-28' KB w/10 holes. 7/18/67 - Well S.I., waiting on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald C. Walker TITLE Petroleum Engineer DATE July 20, 1967

APPROVED BY Emmy C. Amos TITLE Sup Dist III DATE 7-21-67

CONDITIONS OF APPROVAL, IF ANY: