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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator	9. Well No.
Pubco Petroleum Corporation	15

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 869, Albuquerque, New Mexico 87103	Basin Dakota

4. Location of Well		12. County
UNIT LETTER <u>A</u>	LOCATED <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>360</u> FEET FROM	<u>San Juan</u>
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>29N</u> RGE. <u>13W</u> NMPM		

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
June 1, 1967	June 9, 1967	July 18, 1967	5440 GR 5451 KB	1'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6175'	6160'		→	0 - 6175	--

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
5942-62' (Graneros)	6006-6134' (Dakota)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
IES & Gamma Ray - Sonic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	331	12-1/4	250 sx Class "A"	-0-
4-1/2	10.5	6175	7-7/8	714 sx (3 stages)	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6145	--

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6110-34'	0.46"	2 jpf	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6006-53'	0.46"	2 jpf	6110-34	40,850 gal wtr & 30,000# sd
5942-62'	0.46"	2 jpf	6006-53	60,090 gal wtr & 45,000# sd
			5942-62	20,480 gal wtr & 15,000# sd

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
W/O Pipeline		Flow				S.I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
July 27, 1967	3	3/4"	→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
540 psi	1445 psi	→		8588			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Jack Dunning

35. List of Attachments
IES and Gamma Ray Sonic Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald C. Walker</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>September 1, 1967</u>
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is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests concluding drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on 3, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

_____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
_____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
_____	T. Atoka _____	T. Pictured Cliffs <b>1440</b>	T. Penn. "D" _____
s. _____	T. Miss _____	T. Cliff House <b>2923</b>	T. Leadville _____
ers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
n _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
burg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
eta _____	T. McKee _____	Base Greenhorn <b>5896</b>	T. Granite _____
ock _____	T. Ellenburger _____	T. Dakota <b>6006</b>	T. _____
bry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
_____	T. Granite _____	T. Todilto _____	T. _____
ard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
_____	T. Bone Springs _____	T. Wingate _____	T. _____
camp _____	T. _____	T. Chinle _____	T. _____
r _____	T. _____	T. Permian _____	T. _____
(Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation