SANTA FE REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER PUBCO PETROLEUM CORP. 1 GAS MERGED INTO MESA PETROLEUM CO. OPERATOR PRORATION OFFICE ESSECTIVE NAVA 1 173 Operator PUBCO PETROLEUM CORP. Address P.O. Box P, Aztec, New Mex Other (Please New Mexico 87410 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Oil Recompletion Change in Ownership Casinghead Gas Condensatexx From Plateau, Incorporated If change of ownership give name and address of previous owner ___ DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Federal 15 Basin Dakota Location Feet From The ; 1040 Feet From The North Line and 360 Unit Letter Township 29 North Range 13 West , NMPM, San Juan DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1528, Farmington, New Mexico 87401 Address Give address to which approved copy of this form is to be sent Inland Corporation Name of Authorized Transporter of Casinghead Gas or Dry GasXX P.O. Box 990, Farmington, New Mexico 87401 is gas actually connected? El Paso Natural Gas Company T_{Twp.} Rge. If well produces oil or liquids, give location of tanks. A 29N 13W If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** New Well Gas Well Workover Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure _ Length of Test Oil - Bbls. Actual Prod. During Test **GAS WELL** Length of Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (shut-in)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

FieldForeman

September 24, 1968

(Signature)

Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

County

Same Res'v. Diff. Res'v.

Casing Pressure	Choke Size
Water - Bbis.	Gas - MCF
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)	Choke Size
OIL CONSERVATION COMMISSION	
	SEP 26 1968
APPROVED	, , , ,
By Original Signed by Emery C. Arnold	
SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

