

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1675' FSL, 1675' FEL, Sec.13, T-29-N, R-10-W, NMPM

5. Lease Number
NM-01772A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Julander #1
9. API Well No.
30-045-20086
10. Field and Pool
Aztec Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 22 1996

COPIES
BRZ

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 4/16/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **APPROVED**

CONDITION OF APPROVAL, if any:

APR 18 1996
f. [Signature]
DISTRICT MANAGER

WMOCD

WORKOVER PROCEDURE - BRADENHEAD REPAIR

Julander #1
Unit J, Sec. 13, T29N, R10W
1675' FSL, 1675' FEL
San Juan County, NM
DPNO 37636

Note: Make "One-Call" 48 hours prior to making any disturbance on location.

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.
3. Blow down tubing (1-1/4", 2.33#, 64 jts. set @ 2035') to atmospheric tank. Control well with 2% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine or WSI for inspection.
4. RU wireline unit and check tubing for plunger lift equipment and/or other obstructions. TIH with tubing and tag fill. Record depth. Strap out of hole with tbg. Visually inspect tubing, and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer.
5. Dump sand plug over perforated interval. Pressure test casing to 1000 psig.
6. Run CBL (with 1000 psi) to determine cement top behind 2-7/8" casing. Estimated TOC is 750' per TS. Contact Operations Engineer for design of squeeze cement.
7. Perforate 2 squeeze holes as close to TOC as possible. Establish rate into perforations with bradenhead valve open. Max pressure 1000 psig. If circulation is established out bradenhead valve, circulate hole clean.
8. Mix and pump cement. If circulation to surface has been established, pump with turbulent flow behind pipe. Displace cement, close bradenhead valve, and squeeze cement into perforations. (Max pressure 1000 psi). WOC 12 hours (overnite).
9. TIH with 2-3/8" bit on 1-1/4" Homco Slimline DP and drill out cement. Pressure test casing to 1000 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop fluid flow at surface.
10. TIH with bit and CO to PBTD @ 2146' with air. Blow well clean and gauge production. POOH and LD workstring.
11. TIH with 1-1/4" production tubing (Open-ended with seating nipple and pump out plug one joint off bottom). Rabbit tubing in derrick before running in hole, land tubing at 2036'.
12. ND BOP's and NU wellhead. Pump out plug from tubing. Obtain final gauge. Release rig.

Recommend:

Operations Engineer

Approve:

JCA 4/16/96
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

Julander #1

Current 4/15/96

DPNO 37636

Pictured Cliffs

1675' FSL, 1675 FEL

Unit J, Sec. 13, T29N, R10W, San Juan County

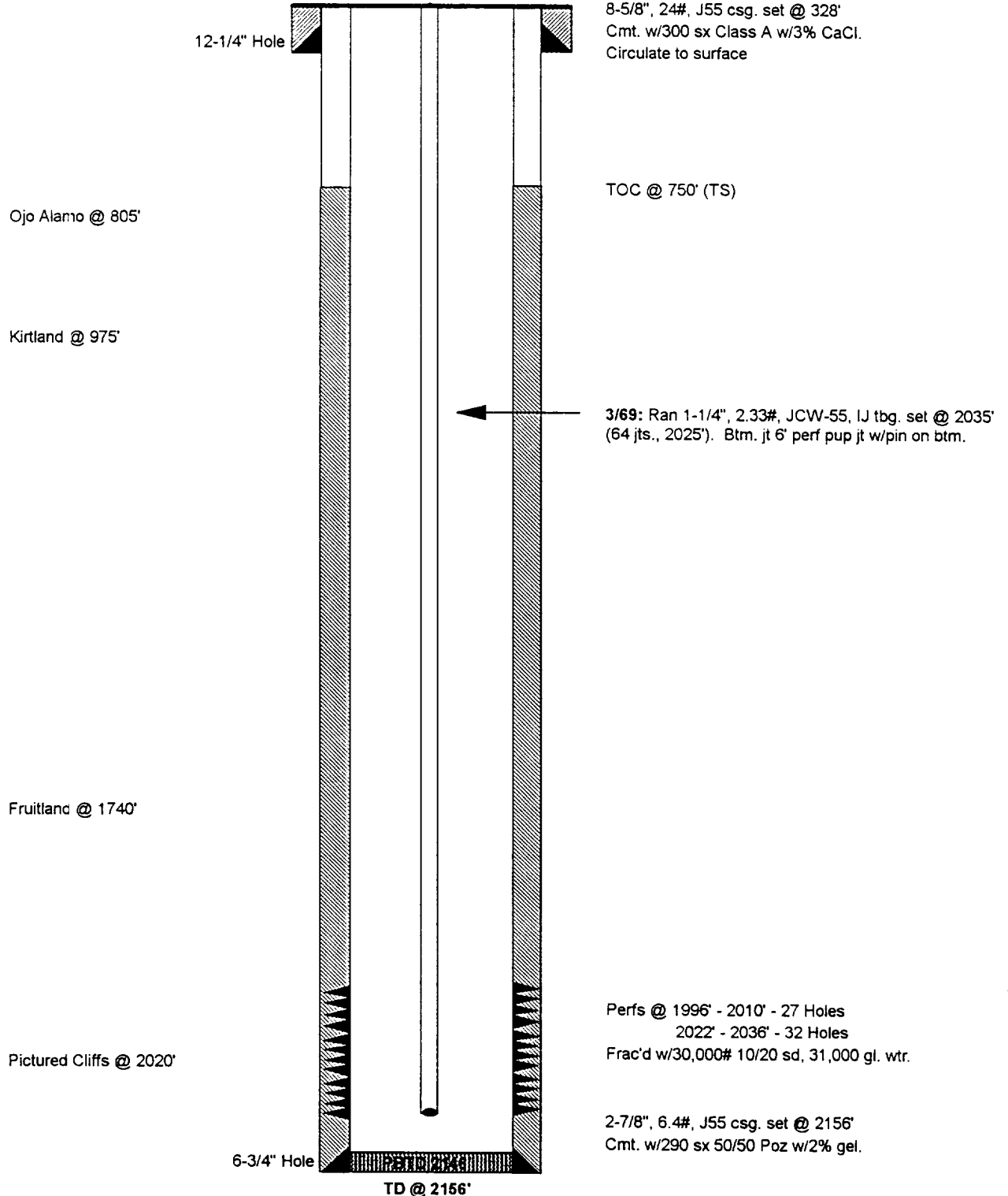
Longitude / Latitude: 107.832092 - 36.722324

Spud: 6/29/67

Comp: 8/16/67

Elev.: 5602' (GL)

Logs: IEL, GR-DEN, TS



Initial Potential:

Initial AOF: 3,253 Mcf/d 8/67
Initial SITP: 685 Psig 3/67
Last SITP: 272 Psig 7/85

Production History:

	Gas	Oil
Well Cum	910.0 MMcf	0 bo
Prod. 2/96:	49 Mcf/d	0 bo

Ownership:

GW: 100.000000%
NW: 83.373127%
SJB: 18.750000%

Pipeline:

EPNG