**DEPAR** 

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23.

## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved.

Buaget	Bureau	No.	42-K14
30-045			
30 -04			<u> </u>
	- ~2	UZ	14.5

UNITED STATES	reverse side)	30-23- 20095
TMENT OF THE INTERIOR		
I MENT OF THE INTERMOT		5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY			I-89-IND-56
APPLICATION FOR PERMIT TO DR	ILL, DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK  DRILL X  DEE	PEN PLUG B	ACK 🗆	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER  2. NAME OF OPERATOR  EMERICAN PETCINEM COMPANY	SINGLE MUL ZONE ZON	TIPLE	8. FARM OR LEASE NAME  MEVE 16  9. WELL NO.
3. ADDRESS OF OPERATOR P. O. Box 291, Carmi, Illinois 4. LOCATION OF WELL (Report location clearly and in accordance at surface 2310 feet from South line	it line	10. FIELD AND POOL, OR WILDCAT  Ret Learning  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone  Sens  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN  Five miles west of Emiprock, Ne			SEC. 2, TESN, RISH 12. COUNTY OF PARISH 13. STATE SEC. June New Mark.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING COMPLETED.	16. NO. OF ACRES IN LEASE 19. PROPOSED DEPTH	20. ROTAR	F ACRES ASSIGNED IS WELL  AG  Y OR CABLE TOOLS
	19. PROPOSED DEPTH	20. ROTAR	·

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12\* 32.75# 201 7 7/8" 5 % 154 8231

5255 Ground

July 20, 1967 QUANTITY OF CEMENT

22. APPROX. DATE WORK WILL START\*

Propose to drill and test the Dekote Sandstons.

If productive, will set and cement 5 %" cesing.

OIL CON. COM DIST. 3

3 1937 JUL

5 sucks

U & GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED Lisquina (Erminati	Secretary	DATE July 1, 1967
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 4 Navajo **Esstern Petroleum Company** Township Range Unit Letter Section San Juan 19 N 2 29 To Actual Footage Location of Well: East South. 2310 2310 feet from the line and feet from the line Dedicated Acreage: Pool Ground Level Elev. Producing Formation 5255 Rattlemmake-Dakots Cateta Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? One Lease If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Name A. E. Leuth JUL 5 1967 isologist-Agent OIL CON. COM DIST. 3 Proposed I hereby certify that the well location Location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2310' Date Surveyed Feb. 1, 1967 Registered Professional Engineer and/or Land Surveyor Certificate No.

1000

660

1320 1650 1980 2310

2640

2000

1500

500