

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Rattlesnake - Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2-29N-19W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Eastern Petroleum Company

3. ADDRESS OF OPERATOR
Box 291, Carmi, Illinois 62821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' from south line, 2310' from east line

At top prod. interval reported below

At total depth

Same

Same

14. PERMIT NO.

DATE ISSUED

FEB 8 1968

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.

15. DATE SPUDED

11-16-67

16. DATE T.D. REACHED

11-17-67

17. DATE COMPL. (Ready to produce) (DF, RKB, RT, GR, ETC.)*

12-2-67

19. ELEV. CASINGHEAD

5255

20. TOTAL DEPTH, MD & TVD

431

21. PLUG, BACK T.D., MD & TVD

22. IF M... (MD AND TVD)*

Same

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-431

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, *NAME (MD AND TVD)*

Open Hole 413-431

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	15	8 3/4	5 sax	None
4 1/2"	9.5#	413	6 1/4	10 sax	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	426	-

31. PERFORATION RECORD (Interval, size and number)

Open Hole 413-431

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Natural Completion

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-5-68	Pumping - 1 1/2" x 6' Insert Pump	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-5-68	24	2"	→	20	10	-0-	500:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	15#	→	20	10	0	64	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and vented

TEST WITNESSED BY

John Cunningham

35. LIST OF ATTACHMENTS

Deviation Survey & log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Henry J. Taylor

TITLE

President

DATE

January 26, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

