

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-2355.5.

5. LEASE DESIGNATION AND SERIAL NO.

I-9-IND-50

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NAVAJO

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

RATTLESNAKE - DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2. T29N: R19W

12. COUNTY OR PARISH

San Juan

13. STATE

NEW MEXICO

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
ROTARY TOOLS 5320
CABLE TOOLS 742

0-742

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

EASTERN PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 291 CARMI ILLINOIS 62 21

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1920 FEET FROM NORTH LINE, 550 FEET FROM EAST LINE

At top prod. interval reported below

At total depth SAME

SAME

14. PERMIT NO.

DATE ISSUED

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

15. DATE SPUDDED

18. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DE. RAB. RT. OR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

742 TD

SINGLE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

OPEN HOLE 723-742'

26. WAS ELECTRIC AND OTHER LOGS RUN

GAMMA RAY - NEUTRON

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"	20#	17'	8 1/2"	5 SACKS	NONE
6 1/2"	9.5#	723'	6 1/2"	15 SACKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4"	739'	no

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE 725- 731'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

NATURAL COMPLETION

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

4-29-68 PUMP 1 1/2" INSERT PUMP

PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
4-30-68	24	2"		37	5 MCF	-0-	1513:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)	
-0-	75#		37	5	-0-	60	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

USED FOR FUEL AND VENTED

ED GARRETT

35. LIST OF ATTACHMENTS

DSVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harvey J. Doolittle

TITLE

President

DATE

6-8-68

*(See Instructions and Spaces for Additional Data on Reverse Side)