

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. I-89-BD-36					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe					
2. NAME OF OPERATOR Eastern Petroleum Company				7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR P. O. Box 291, Carmi, Illinois 62821				8. FARM OR LEASE NAME Navajo					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1920 Feet from North line, 550 feet from East line At top prod. interval reported below Same At total depth Same				9. WELL NO. 3					
10. FIELD AND POOL, OR WILDCAT Battle Lake-Dakota				11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA Sec. 2-T29N-R19W					
12. COUNTY OR PARISH San Juan				13. STATE New Mexico					
15. DATE SPUDDED May 2, 1967		16. DATE T.D. REACHED Apr. 28, 1968		17. DATE COMPL. (Ready to prod.) April 29, 1968		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5320 Gr. level		19. ELEV. CASINGHEAD 5321	
20. TOTAL DEPTH, MD & TVD TD 742		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY? Single		23. INTERVALS DRILLED BY 0-742		ROTARY TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole 723-742								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Neutron Log								27. WAS WELL CORED No	
28. CASING RECORD									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		CEMENTING RECORD		AMOUNT PULLED	
7"		20#		17'		5 sk		None	
4 1/2"		9.5#		723'		15 sk		None	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
2 3/8"		739'		No		No		No	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		739'		No					
31. PERFORATION RECORD (Interval, size and number) Open Hole 723-731									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
Natural Completion									
33. PRODUCTION									
DATE FIRST PRODUCTION 4-29-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 1 1/2" Insert Pump						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-30-68		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD 17		OIL—BBL. 36 MCF	
FLOW. TUBING PRESS. 0		CASING PRESSURE 754		CALCULATED 24-HOUR RATE 17		GAS—MCF. 36 MCF		WATER—BBL. 0	
								OIL GRAVITY-API (CORR.) 66	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & vented								TEST WITNESSED BY Ed Garrett	
35. LIST OF ATTACHMENTS Deviation Survey									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Henry J. Fullip				TITLE President				DATE May 8, 1968	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDS			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	Surface	720'	Mancos	Surface	ditto
Dakota	720	742'	Greenhorn	635	635
			Graneros	675	675
			Dakota	720	720

MOJO
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Shale dk. gray with minor sandstone & limestone beds

Sandstone - gray - shaly very fine to fine grained
gas 721 to 739
oil 739 to 742