NO. OF COPIES RE	5		
DISTRIBUT			
SANTA FE FILE U.S.G.S.		1	
		1	
LAND OFFICE	LAND OFFICE		
IRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OF			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	AL GAS $\bigcap \land \setminus \downarrow$	
	LAND OFFICE			16	
	TRANSPORTER OIL /			\0'	
	GAS			1.	
	OPERATOR 2				
I.	PRORATION OFFICE				
	Operator		•		
	Eastern Petrol	eum Company		1	
	Address				
	P. O. Box 291,	Carmi, Illinois			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	l —		Office (1 sease explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	is 📙		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND	I FASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind of	Lease No.	
	Nove to	8 Rattlesnake -		ederal or Fee Indian 1-89-IND-5	
	Navajo Location				
			F.F.O.	7	
	Unit Letter <u>H</u> ; <u>192</u>	O Feet From The North Lin	se and <u>550</u> Feet F	rom The <b>East</b>	
			100	0 Tues 0	
	Line of Section 2 Tov	wnship 29N Range	<b>19W</b> , имрм,	San Juan C County	
III.		TER OF OIL AND NATURAL GA	<u> </u>		
	Name of Authorized Transporter of Oil	<b>∡</b> or Condensαte □	Address (Give address to which approved copy of this form is to be sent)		
	Rock Island Oil & Refir	ing Co., Inc.	428 Hamilton Bldg. Wichita Falls, Texas		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be				
		_			
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids,				
	give location of tanks.	G 2 29N 19W	No	Used for engin e fuel	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order numbers		
	COMPLETION DATA				
	D : T of Completion	Oil Well Gas Well	New Well Workover Deepe	n Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\operatorname{on} = (X)$	×		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Nov. 9, 1967	April 29, 1968	742	-	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	1	Delvete	739	739	
	5320 Gr. Perforations	Dakota	139	Depth Casing Shoe	
				, ,	
	Open Hole 721-742 721				
		TUBING, CASING, ANI	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8½'	7"	171	5 sx	
	6½"	4k <sup>11</sup>	7231	15 sx	
	3 7/8"	2 3/8"	739	-	
11.7	TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	after recovery of total volume of loa	d oil and must be equal to or exceed top allow-	
₩.	OIL WELL		epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)	
	April 29, 1968	April 30, 1968	Pump 1½" insert		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Tendru or rest				
			75	211	
	24 hr.	0	75	2" Gas-MCF	
	24 hr. Actual Prod. During Test	Oil-Bbis.	75 Water - Bbls.	Gas-MCF	
	24 hr. Actual Prod. During Test 37 Bbls.	Oil-Bbis.	75 Water-Bbls.		
	Actual Prod. During Test	Oil-Bbis.	75 Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oll-Bbls.	# / · · · · · · · · · · · · · · · · · ·	Gas-MCF 56 MCF	
	Actual Prod. During Test  37 Bbls.	Oll-Bbls.	75 Water-Bbls.  0 Dels. Condensate/MMCF	Gas-MCF	
	Actual Prod. During Test  37 Bbls.  GAS WELL	Oll-Bbls.	# / · · · · · · · · · · · · · · · · · ·	Gas-MCF 56 MCF	
	Actual Prod. During Test  37 Bbls.  GAS WELL	Oll-Bbls.	# / · · · · · · · · · · · · · · · · · ·	Gas-MCF 56 MCF	
	Actual Prod. During Test  37 Bbls.  GAS WELL  Actual Prod. Test-MCF/D	Oil-Bbis. 37 Length of Test	Fels. Condensate/MMCF	Gas-MCF  56 MCF  Gravity of Condensate	
	Actual Prod. During Test  37 Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Ocil-Bbis. 37  Length of Test  Tubing Pressure (Shut-18)	Pols. Condensate/MMCF  Casing Pressure (Shut-in)	Gas-MCF 56 MCF  Gravity of Condensate  Choke Size	
VI.	Actual Prod. During Test  37 Bbls.  GAS WELL  Actual Prod. Test-MCF/D	Ocil-Bbis. 37  Length of Test  Tubing Pressure (Shut-18)	Pols. Condensate/MMCF  Casing Pressure (Shut-in)	Gas-MCF  56 MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION	
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VI.	Actual Prod. During Test  37 Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Octi-Bbis. 37  Length of Test  Tubing Pressure (Shut-IR)  CE  regulations of the Oil Conservation	Casing Pressure (Shut-in)  OIL CONSE	Gas-MCF  56 MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  MAY 13 1968 19	
VI.	Actual Prod. During Test  37 Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CE  regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-is)  OIL CONSE  APPROVED  OVIGINAL Signed	Gas-MCF  56 MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  MAY 13 1968 19  Dy Emery C. Arnold	
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