## NERGY AND MINERALS DEPARTMENT

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- 1					
1	DISTRIBUTION		L_		
1	BANTA FE				
- 1	FILF				
	V.E.U.B.				
	LAND OFFICE			_	
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
ı.	PROBATION OFFICE				
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## OIL CONSERVATION DIVISION P. Q. BOX 2088

Revised 10-1-78

## SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

OPERATOR GAS	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS			
Operation OFFICE Texas Easter	n Developments, Inc.					
	1 Houston, Texas 77001	<del></del>	<u> </u>			
Reason(s) for filing (Check proper box		Other (Please expl	lain)			
New Well	Change in Transporter of:					
Recompletion	OII Dry G	lemporari	Temporarily Plugged & Abandoned			
Change in Ownership	Casinghead Gas Conde	ensate		·		
If change of ownership give name	Chinage Coun D.O. I	Dov 211 Formington	Nov. Mourico 07	401		
and address of previous owner	Shiprock Corp. P.O. E	box 211 raminington.	New Mexico 67	+01		
DESCRIPTION OF WELL AND	LEASE.	Tarrania I Kin	i of Lease	Lease No.		
Lease Name	Well No. Pool Name, Including F	Stat	State, Federal or Fee Navajo 14-20-603			
Shiprock I	IXShiprock-Gal	lup		<del></del>		
· <del>-</del>	63 Feet From The S Lt	ne and 370 Fe	E eet From The			
	wnship 29N Range	18 W , NMPM,	San Juan	County		
			Jun Jun -			
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to wh				
Thriftway Co.			Farmington, New			
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to wh	ich approved copy of this	jorm is to be sent;		
at 1) and an att as Manida	Unit Sec. Twp. Rge.	Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.	I 17 29N 18W	No .				
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,			Same Resty, Diff. Rest.		
Designate Type of Completi	on - (X)   Gas Well	New Well Workover D	eepen Piug Back	Some Res V. Din. Nes V		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptr	1		
Perforations			Depth Casing	Snoe		
	TURNC CACING AN	D CEMENTING RECORD				
- HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	CKS CEMENT		
TEST DATA AND REQUEST F		after recovery of total volume of lepth or be for full 24 hours)		ual to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np. gos lift, etc.)			
·•			Shoke Size			
Length of Test	Tubing Pressure	Cusing Pressure	1981			
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	COM. GG. MCF			
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ST. 3			
GAS WELL		P				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI	Gravity of Co	ondensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size			
CERTIFICATE OF COMPLIAN	ICE	OIL CONS	SERVATION DIVIS	ION		
			MAY 15 19	C : 10		
ntities have been complied with	regulations of the Oil Conservation h and that the information given	Original Signed by FRANK T. CHAVEZ				
above is true and complete to th	e best of my knowledge and belief.	SUPERVISOR DISTRICT # 3				
11			filed in compliance w	ith RULE 1104.		
Marga	w pome	If this is a request for allowable for a newly drilled or deepene.				
ADministration Co	andinaton	All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of country well name or number, or transporter, or other such change of condition				
ADministrative Co	ordinator					
April 22, 1981	Patej					
(v	0(1)	Separate Forms C-	104 must be filed fo	r each pool in multiply		
		to a minimum maken				