				
NO. OF COPIES REC	EIVED	4		
DISTRIBUTI	ON		NEW MEXICO OIL CONSERVA	TION COMMISSION
SANTA FE		1	REQUEST FOR ALL	.OWABLE
FILE		1	AND	D
u.s.g.s.			AUTHORIZATION TO TRANSPORT	OIL AND NATUI
LAND OFFICE				
TRANSPORTER	OIL			
OPERATOR	1			
PRORATION OFFICE				
Address				
	(Check)		Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explai
Reason(s) for filing New Well Recompletion	check	e name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate EASE Well No. Pool Name, Including	
Reason(s) for filing New Well Recompletion Change in Ownershi If change of owners and address of pre-	check	e name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	
Reason(s) for filing New Well Recompletion Change in Ownershi If change of owners and address of pre-	check (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	e name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate EASE Well No. Pool Name, Including	g Formation
Reason(s) for filing New Well Recompletion Change in Ownershi If change of owners and address of pres DESCRIPTION Of Lease Name	check (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	e name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate EASE Well No. Pool Name, Includin httprock Gallup (161 is 165 s a 30 v of pr	g Formation

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 RAL GAS OIL CON HATE Gease State, Fede 200003 5036 I-10) which me t From The ____ en Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Farming for
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry G Rge. Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. 294# 18W 1 17 nø If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Same Res'v. Diff. Res'v. Plug Back Deepen Designate Type of Completion -(X)Redrill I Total Depth Date Compl. Ready to Prod. P.B.T.D. 5 16 😘 101 Top Oil/Gas Pay Name of Producing Formation Tubing Depth 94.20 d stringers 84-99' Gallun 5185 GL Depth Casing Shoe Perforations 85.5 Open Hole completion TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 54 Casing XMAXIX 24 Circulated 7-7/8 94.20 Producing Method (Flow, pump, gas lift, etc.) 5/16/68 5/16/68 **Seaso** Tubing Pressure Casing Pressure Choke Size Length of Test primping 0 hr

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Water-Bbls. Gas - MCF Actual Prod. During Test 0 0

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.