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3/26/70

(Date)

| LAND OFFICE CANDING FIRE CANDIN | - | DISTRIBUTION SANTA FE FILE | | ONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | | |
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| GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION MAR 3 0 1970 APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for allowable for allowable for allowable for allowable for allowable for a newly drilled or deepenewell, this form must be filled out completely for allowable for allowable for a newly drilled or deepenewell, this form must be filled out completely for allowable for a newly drilled or deepenewell. | | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION MAR 3 0 1970 APPROVED Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Bkpr. | | Actual Prod During Test | Oil-Bbls. | Water - Bbls. | Gas-MCI | | |
| Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Cooke Size OIL CONSERVATION COMMISSION MAR 3 0 1970 APPROVED Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor Districtions of the Oil Conservation of the | | Actual Float Burny 100. | | | | | |
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| VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the deviation of the sections of this form must be filled out completely for allowable for a newly drilled out completely for allowable for must be filled out completely for allowable for must be filled out completely for allowable for a newly drilled out completely for allowable for must be filled out completely for allow | | | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate | | |
| VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed by Emery C. Arnold BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the deviation of the serious of this form must be filled out completely for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the serious of this form must be filled out completely for allowable for a newly drilled or deepened well, this form must be filled out completely for allowable for a newly drilled or deepened well, this form must be filled out completely for allowable for a newly drilled or deepened well, this form must be filled out completely for allowable for a newly drilled or deepened well, this form must be filled out completely for allowable for a newly drilled or deepened well, this form must be filled out completely for allowable for a newly drilled or deepened well, this form must be filled out completely for allowable for a newly drilled or deepened well. | | Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED | | | CE | OIL CONSERV | ATION COMMISSION | | |
| I hereby certify that the rules and regulations of the Oil Contest value of Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST: TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | MAR 3 0 1970 | | | |
| TITLE SUPERVISOR DISIS TO This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow | | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Signed by Emery C. Arnold | | | |
| This form is to be filed in compliance with RULE 1103. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable. | | | | TITLESUPERVISOR DISTS \$3 | | | |
| BKDF. All sections of this form must be filled out completely for allow | | | | This form is to be filed in | compliance with RULE 1104. | | |
| BKDF. All sections of this form must be filled out completely for allow | | - / July Co | ature) | well, this form must be accomp | ordance with RULE 111. | | |
| A *****/ | | Bkpr. | | All sections of this form F | aust be filled out completely for allow | | |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.