

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

**2. NAME OF OPERATOR**

SHIPROCK OIL & GAS CORPORATION

8. ADDRESS OF OPERATOR

P.O. BOX 1367, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 690' from East Line and 2310' from South Line

**At top prod. interval reported below**

**At total depth**

101<sup>■</sup> Gallup

**14. PERMIT NO.**

**DATE ISSUED**

?

7/25/77

12. COUNTY OR \_\_\_\_\_

PARISH  
San Juan

13. STATE

New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
May 8, 1977	Same	May 8, 1977	5165	5168

20. TOTAL LATHING & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
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101T → Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

90'

25. WAS DIRECTIONAL  
SURVEY MADE  
No

**26. TYPE ELECTRIC AND OTHER LOGS RUN**

27. WAS WELL CORED

**29. CASING RECORD** (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2 "	14#	85.5	7 7/8"	None	

29. LINER RECORD

Casing Record					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	94.2	None

**31. PERFORATION RECORD** (*Interval, size and number*)

90'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
94.2	Acidized 5 to 1 Mixture

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )
May 8, 1977	Pumping

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
May 8, 1977	24			5 bbls	None	None	3

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 5 BBL/s	GAS—MCF. None	WATER—BBL. None	API GRAVITY-API (CORR.)
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84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

### 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

**SIGNED**

**TITLE**

DATE \_\_\_\_\_

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**