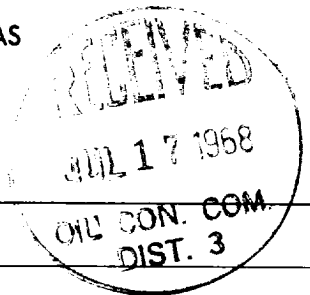


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator _____
Address _____
200 E. Navajo, Farmington, N.M.
Reason(s) for filing (Check proper box)
New Well ☒ Re-drill ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Pedrill of well J - 3

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shiprock "J"	Well No. 3X	Pool Name, Including Formation Shiprock Gallu	Kind of Lease State, Federal or Fee	Lease No. 14-003 5036
Location Unit Letter J 2310' Feet From The East Line and 1710' Feet From The South Line of Section 17 Township 12N Range 13W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Rock Island Oil Refining Co.	Address (Give address to which approved copy of this form is to be sent) Farmington, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 17	Twp. 29N	Rge. 13W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-21-67	Date Compl. Ready to Prod. Trac 7-1-68	Total Depth 80'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 5216' GL	Name of Producing Formation Gallu	Top Oil/Gas Pay 66' - 72'	Tubing Depth 77.41 GL					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7-7/8"	CASING & TUBING SIZE 5 1/2" CD 14# 2" Reg. Tubing		DEPTH SET 66' 77.41		SACKS CEMENT Circulated			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-5-68	Date of Test 7-9-68	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 5 bbls.	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. F. Stringer
(Signature)
C. F. Stringer, Prod. Supt.
(Title)
7-15-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____
JUL 18 1968
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.