





Job separation sheet

9-5/8"

6-1/8"

SUBMIT IN TRIPLICATE*

(Other ins

Form approved.
Rudget Rureau No. 42-R1425.

structions on	Duug.	Julicula.	110.	12-11122
se side)	30	845	- - 6	20110

	DEP	ARIMENI	OF THE IN	IERIUR			5. LEASE DESIGNATION AND SERIAL	No.
		GEOLOGI	CAL SURVEY	•			1-89-1MD-58	
APPLICA	ATION FOR	PERMIT TO	DRILL, DE	EPEN, O	R PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE N.	AME
a. TYPE OF WOR	DRILL 🍱		DEEPEN		PLUG BA	VCK 🗆	7. UNIT AGREEMENT NAME	
OIL WELL	GAS WELL	OTHER		SINGLE ZONE	MULT ZONE	IPLE	8. FARM OR LEASE NAME	
NAME OF OPE			. Barrier and the				V.S.G. Section 18	
ADDRESS OF O	PERATOR	CEUM CORPOR	MA TON				25	
	port Brive,				l		10. FIELD AND POOL, OR WILDCAT	
LOCATION OF At surface	well (Report locat	tion clearly and in	accordance with	any State requ	irements.*)		Hogistek Dakota	
	2310' 7	%L and 990'	TWL.				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed p	prod. zone						\$6/4 Section 7,	
	Sa						T-29-H, N-16-H	
4. DISTANCE IN	MILES AND DIRECT	TION FROM NEARES:	T TOWN OR POST O	FFICE*			12. COUNTY OR PARISH 13. STATE	
	couthes st	of Shiproth					Ann June Hay Me	MI.
		, if any) 33	10*	6. NO. OF ACE	es in Lease		of acres assigned his well	
	OM PROPOSED LOCA WELL, DRILLING, CO		1	9. PROPOSED D	EPTH	20. ROTAL	RY OR CABLE TOOLS	
	R, ON THIS LEASE, F		(Dry Mole	730	*		Rotaty	
21. ELEVATIONS (Show whether DF,	RT, GR, etc.)					22. APPROX. DATE WORK WILL ST	ART*
Will E	eport later						July 14, 1967	
23.		PRO	POSED CASING	AND CEME	TING PROG	RAM		
SIZE OF HO	LE SIZE	OF CASING	WEIGHT PER FOOT	SET	TING DEPTH		QUANTITY OF CEMENT	

10

UNITED STATES

Operator plans to set 4-1/2" easing at top of Sakota, drill one to two fact into Dakota pay sand and complete in open hele.

60

720

Copies of Location Plat attached.

4-1/2"

Copies of legs will be furnished upon completion of well.

17.00

9.50

Lo Surface

30 make

JUL 1 2 1967

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If ck, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directional bsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. ORIGINAL SIGNA

	Eaton, Jr. TITLE _	Area Regiment	DA	ATE _ Saly 11, 196	7 _
(This space for Federal or State office use					
PERMIT NO.		APPROVAL DATE	<u> </u>		_
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DA	ATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

A		The second secon		
Operator		Lease	Well I	No.
Pan American Pe	troleum Corporation	USG Sec. 18	i de la companya de l	25
Unit Letter - Section		Range County		~/
L '	7 29 North	16 West	San Juan	
Actual Footage Location of	Well:			
	from the South line and	990 feet from the	West line	
Ground Level Elev.	Producing Formation	Pool	1 Dedicated Aver	eage:
Report Later	Dakota	Rogback Dakota	49	Acres
3. If more than one I by communitization, u () Yes () No If answer is "no," list necessary.)	lease is dedicated to the well, our lease of different cwnership is decunitization, force-pooling, etc? If answer is "yes," type of the owners and tract descriptions assigned to the well until all interest or until a non standard unit, eliminated to the well unit, eliminated	f consolidation	ated. (Use reverse side of	consolidated this form if

CERTIFICATION

herein is true and complete to the best of my knowledge and belief.

Name

G. W. Eaton, Jr.

Position

Area Engineer
Company

PAN AMERICAN PETROLEU Company

PAN AMERICAN PETROLEU Company

PAN AMERICAN PETROLEU Company

July 11, 1967

Surveys made by me or under my supervision, and that the same is true and correct to the best of my made and belief.

July 8, 1967

Registered Professional Engineer and/or Land Surveyor

Certificate No. 3602

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2310		 	 	OIL	on. S	