

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

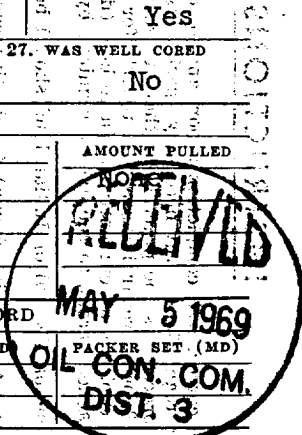
SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other		14. PERMIT NO. <u>515</u>		DATE ISSUED <u>5/15/69</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other		15. DATE SPUDDED <u>9/21/67</u>		16. DATE T.D. REACHED <u>9/25/67</u>	
2. NAME OF OPERATOR <u>Tenneco Oil Company</u>		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5954 KB</u>	
3. ADDRESS OF OPERATOR <u>P<sup>o</sup> Box 1714, Durango, Colorado 81301</u>		19. ELEV. CASINGHEAD <u>5942 GR</u>		20. TOTAL DEPTH, MD & TVD <u>2903'</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1190 FSL, 1190 FEL</u>		21. PLUG, BACK T.D., MD & TVD <u>2866'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
At top prod. interval reported below <u>Unit P</u>		23. INTERVALS DRILLED BY <u>Rotary</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2749-2800 Blanco Pictured Cliffs</u>	
At total depth <u>same</u>		25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES, GRD</u>	
25. CASING RECORD (Report all strings set in well)		27. WAS WELL CORED <u>No</u>		28. PRODUCTION RECORD (Interval, size and number) <u>2749-52, 2756-58, 2767-69, 2771-73, 2789-91, 2798-2800 with 24 holes.</u>	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>20#</u>	<u>125'</u>	<u>12 1/4"</u>	<u>100 SX</u>	<u>None</u>
<u>3 1/2</u>	<u>7.7 #</u>	<u>2898'</u>	<u>7 7/8"</u>	<u>700 SX</u>	<u>None</u>
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					<u>None</u>
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
33.* PRODUCTION			34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		
	<u>SI-No test- Pending evaluation</u>		<u>SI</u>		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
35. LIST OF ATTACHMENTS			36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
			SIGNED <u>Don A. Cook</u> TITLE <u>Production Clerk</u> DATE <u>4/25/69</u>		



\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Pic. Cliffs	2440 2744	2744 2770	<div style="border: 1px solid black; padding: 5px;"> <p><b>38. GEOLOGIC MARKERS</b></p> <p>NAME: Fruitland Pic. Cliffs</p> <p>MEAS. DEPTH: 2440 2744</p> <p>TRUE VERT. DEPTH: [ ]</p> </div>