

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 09717

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

103

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-30-N, R-8-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Convert to Dual

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1190' F/SL and 1190' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5254' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SOURCE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

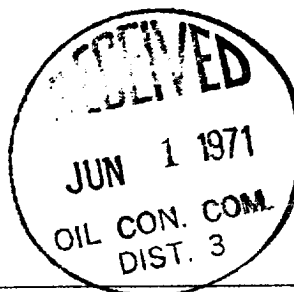
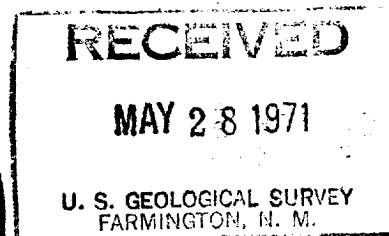
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Dual ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Early state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Moved in completion unit 1-30-71, killed well with treated water, cleaned out to 2844', set 3-1/2" 7.7# Baker Model FA Packer at 2720', tested Packer and Knockout plug to 3000 psi, held O.K. Perforated Fruitland 2696' to 2704' w/2 JSPF, frac w/8000# 10-20 sand, 8700 gals Maxigel w/250 gals 15% HCL. Swabbed and flowed well. Ran 83 jts of 1-1/4" NEUE IJ Tubing, landed at 2673'.

Fruitland Zone tested 236 MCF/D.
Both Fruitland and Pictured Cliff Zones shut-in.
Well temporarily abandoned 4-13-71.

NM Administrative Order No. 1938



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production ClerkDATE 5-26-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: