Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE				εĖ	
	MIA	0071	7	-,-	14	

	NIT 09717			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
o not use this form for proposals to drill or to deepen or plug back to a different ervoir, Use Form 9–331 –C for such proposals.)				
oil gas vy	Florance			
well well XX other	9. WELL NO.			
. NAME OF OPERATOR	103 QUE TO GET			
Tenneco Oil Company	10. FIELD OR WILDCAT NAME			
. ADDRESS OF OPERATOR	Blanco Pictured Cliffs			
720 S. Colorado Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SARA DOU 2.3 - 3			
helow)	Sec. 6, 130N, ROW 35			
AT SURFACE: 1190'FSL & 1190'FEL, Unit P	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan See New Mexico			
	- 14. API NO. 근무조님 및 기업으로 보다받은 및 무료하고			
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS: (SHOW DF AND WD) 5942 'GR 조목과 이 등 설립자이			
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5942 'GR (\$ 3 4 4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6			
EST WATER SHUT-OFF	<u> </u>			
RACTURE TREAT	Later by Aller and Aller a			
HOOT OR ACIDIZE				
EPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
JLL OR ALTER CASING	TO 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
ULTIPLE COMPLETE				
BANDON*	And the state of t			
other)	그 사람들은 사람들이 되었다. 그런 사람들이 되었다. 			
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine We propose to plug and abandon via the follo 1) MIRIPU 2) RIH w/1¼" I J tbg to 2650' 3) Mix and pump 17 bbls 50/50 poz mix slurr 4) Close BOP & pump cement dn tbg to 500 ps 13.5 bbl/50 Sx squeeze) 5) Release pressure & pump 5.0 bbls water d 6) POOH w/tbg-laying donw 7) Cut off wellhead 1' below grade & instal location in accordance with USGS require	wing procedure: y w/6% Bentonite gel down tbg i squeeze pressure (approx In tbg for displacement			
Subsurface Safety Valve: Manu. 2002 1996 18. There Auertify that the forcybing of your and confect BERNED Could William Trace Admin. Superv	visor 11/19/29			
(Wes space for Federal or fatate (APPROVED			

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NMOCC

*See Instructions on Reverse side

NOV 3 0 1979
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JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR