

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Florance
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 103
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* (See also space 17 below.) At surface 1190' FSL, 1190' FEL	10. FIELD AND POOL, OR WILDCAT Fruitland ext.
14. PERMIT NO.	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 6, T30N, R8W
15. ELEVATIONS (Show whether M., F., or G.S.) 5942 GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/03/84: MIRUSU. Kill well w/1% KCl. NUWH. NUBOP. RIH w/tbg. Tag PBD. CO to PBD w/foam. Load hole w/1% KCl. Press tst'd csg & BP to 3000 psi. Spot 500 gals of 7-1/2% DI HCl @2654'. POOH w/tbg. Perf Fruitland Coal w/2 JSPF: 2563-70, 2576-85, 2639-54 (31' 62 holes).

12/04/84: Acidize w/1250 gals 15% wgt HCl. RU swab. Made 6 swab runs. Swabbed well dry.

12/05/84: Frac down the casing w/49,000 gal of 70 quality foam w/20 lbs of gell/1000 gal & 62,000 lbs of 20/40 sand. Well treated @ 25 bbls per minute & 2900 psi. ISIP=3400. 15 minute SI=2200. Open flow back to pit thru half inch bull plug.

12/06/84: Kill well. RIH w/tbg. Tagged up @2708'. CO to BP. CO to PBD. PU to 2550. Kicked well around w/N₂.

12/10/84: RIH w/CCl on WL, bridge plug hung in the btm perfs @2695. RIH w/tbg, S/N. CO to PBD @2712'. Kill tbg. Landed same @2685. NDBOP. NUWH. Kicked well around w/N₂. Left well flwg. Final tbg detail: 79 jts 1-1/4" EUE, 10rd 2.3# tbg, 2676.16' s/S/N 1 jt off btm.

18. I hereby certify that the foregoing is true and correct

DEC 28 1984

SIGNED

TITLE

Sr. Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

DIST. 3

DEC 27 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side