

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)MAY 12 1981
Form approved
Budget Bureau No. 45-2555.4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ HOT ☐ Other _____		2. LEASE DESIGNATION AND SERIAL NO. NM-09717	
3. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ REPER- EW ☐ PLUG BACK ☐ REPER- REPER ☒ Other _____		4. IN INDIAN, ALLOTTEE OR TRIBE NAME	
5. NAME OF OPERATOR Tenneco Oil Company		7. CITY ADDRESS NAME	
6. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		8. FARM OR LEASE NAME Florance	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' PSL 1190' FEL "P" At top prod. interval reported below At total depth		9. WELL NO. 103	
10. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco P.C./Fruitland	
11. DATE STARTED 9/21/67		11. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA Sec. 6, T30N R8W	
12. DATE T.D. REACHED 9/25/67		12. COUNTY OR PARISH San Juan	
13. DATE COMPL. (Ready to prod.) 5/8/81		13. STATE New Mexico	
14. ELEVATIONS (SP, BHA, RT, OR, ETC.)* 5954' KB 5942' gr.		14. ELEV. CASINGHEAD	
15. TOTAL DEPTH, MD & TVD 2903'		15. IF MULTIPLE COMPL. HOW MANY*	
16. PLUG BACK T.D., MD & TVD 2717'		16. INTERVALS DRAILED BY ROTARY TOOLS 0' - TD	
17. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2696-2704' Fruitland		17. CABLE TOOLS -	
18. TYPE ELECTRIC AND OTHER LOGS RUN IEL GR/IND TDT		18. WAS DIRECTIONAL SURVEY MADE Yes	
19. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE 8-5/8" 20# 125' 12-1/4" 3-1/2" 7.7# 2898' 7-7/8" 100 S 700 SX		19. WAS WELL Cased No	
20. LINER RECORD SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) 1-1/4" 2696'		20. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 1-1/4" 2696'	
21. PRODUCTION RECORD (Interval, size and number) 2696-2704' 8' 16 holes 2 JSPP 2749-2800' 12' 24 holes (Plugged off 4/23/81)		21. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2696-2704' 8700 gals gelled water, 8000# 20/40 sand (done in 1971)	
22. PRODUCTION DATE FIRST PRODUCTION 5/8/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing		22. PRODUCTION DATE OF TEST 5/8/81 HOURS TESTED 3 hrs. CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 388 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 17 PSI 102 PSI OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 388	
23. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		23. TEST WITNESSED BY	
24. LIST OF ATTACHMENTS Electric logs have been forwarded by Schlumberger		24. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Carly M. Miller</i> TITLE Asst. Div. Adm. Mgr.		DATE 5/8/81	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 24, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (wellbore, geologic, sample and core analysis, all types electric, etc.), formation and permeability tests, and directional surveys, should be attached hereto, in the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see Item 24.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one lateral zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to each interval.

Item 27: "Starts (Turns)": Attached supplemental records for this well should show the details of any multiple stages cementing and the location of the cementing seal.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (The instruction for Items 22 and 24 above.)

31. SUMMARY OF FORMER ZONES:

SHOW ALL INTERVALS OPEN TO PRODUCE AND CURRENT ZONING; GASES, INTERVALS; AND ALL WELL-LOGS FROM, INCLUDING

DEPTH INTERVAL, TEMPERATURE, CEMENT, PUMP, TIME FROM OPEN, VOLUME AND SURFACE PRESSURE, AND DEVIATIONS

PRODUCTION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	32. GEOLOGIC MATERIALS		
				NAME	WELL, DEPTH	TIME FROM, DEPTH
Fruitland	2440	2744	Sand, gas			
Pictured Cliffs 2744		TD	Sand, water			