

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Tenneco Oil Company																			
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		4. ADDRESS OF OPERATOR P.O. Box 1714, Durango, Colorado 81301																			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) A: surface 990' FSL, 990" FEL A: top prod. interval reported below same A: total depth same		6. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs																			
7. PERMIT NO. 305150		8. DATE ISSUED MAY 15 1969																			
9. DATE SPUDDED 9/16/67		10. DATE T.D. REACHED 9/18/67																			
11. DATE COMPL. (Ready to prod.) 10/19/67		12. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6153 KB																			
13. TOTAL DEPTH, MD & TVD 3110'		14. PLUG, BACK T.D., MD & TVD 3054'																			
15. IF MULTIPLE COMPL., HOW MANY? -		16. INTERVALS DRILLED BY ROTARY TOOLS Yes																			
17. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3006-3047 Blanco Pictured Cliffs		18. WAS DIRECTIONAL SURVEY MADE Yes																			
19. TYPE ELECTRIC AND OTHER LOGS RUN IES, GRD, Sonic		20. WAS WELL CORED No																			
21. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>125'</td><td>12 1/4"</td><td>75 SX</td><td>None</td></tr><tr><td>3 1/2"</td><td>7.7#</td><td>3087'</td><td>7 7/8"</td><td>400 SX</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	125'	12 1/4"	75 SX	None	3 1/2"	7.7#	3087'	7 7/8"	400 SX	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																
8 5/8"	24#	125'	12 1/4"	75 SX	None																
3 1/2"	7.7#	3087'	7 7/8"	400 SX																	
22. LINER RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)													
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																	
23. TUBING RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>None</td><td></td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	None														
SIZE	DEPTH SET (MD)	PACKER SET (MD)																			
None																					
24. PERFORATION RECORD (Interval, size and number)																					
3006-09, 3022-26, 3039-47 w/2/ft.																					
25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>3006-3047</td><td>30,000 # sand</td></tr><tr><td></td><td>33,600 ga. water</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3006-3047	30,000 # sand		33,600 ga. water												
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																				
3006-3047	30,000 # sand																				
	33,600 ga. water																				
26. PRODUCTION																					
DATE FIRST PRODUCTION																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI-No test-Pending evaluation TA																					
DATE OF TEST																					
HOURS TESTED																					
CHOKE SIZE																					
PROD'N. FOR TEST PERIOD																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
GAS-OIL RATIO																					
FLOW. TUBING PRESS.																					
CASING PRESSURE																					
CALCULATED 24-HOUR RATE																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
27. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
28. LIST OF ATTACHMENTS																					
29. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED Don N. Cochran																					
TITLE Production Clerk																					
DATE 4/29/69																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
FARMINGTON	2048	2710	
FRUITLAND	2710	3000	
PIC. CLIFFS	3000		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FARMINGTON	2048	
FRUITLAND	2710	
PIC. CLIFFS	3000	

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES