

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'FEL, 990'FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐
☐

5. LEASE
SF-078385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
105

10. FIELD OR WILDCAT NAME
Blanco Picture Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23; T30N; R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6153'KB, 6142'BL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/15-5/9/80

MIRUSU. Tripped csg scraper to 2412'. Squeezed PC & Fruitland perms w/50 sx class B cmt w/2% CACL2 dn 3 1/2" csg. Test csg to 3000 PSI. Perf'd Farmington SD 2466-2473' w/2 JSPF. Acidize w/1500 gal 15% MCA & 15 ball sealers. BHP =600PSI, AIR=3.8 BPM @ 1000 PSI, ISIP=300 PSI. Blew well down & POOH w/tbg. RU & Frac'd Farmington SD w/25,900 gal 70% quality foam carrying 30,000# 10/20 SN AIR-20 DPM, ATP 2150 PSI. Shut in well for AOF. AOF test: SITP-193 PSI. SICP-583, Q=747 MCFPD, CAOF-1152 MCFPD, 3 hr FTP 43 psi, 3 hr CP-364 PSI. Tbg parted at TOP tbg string.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Asst. Div. Admin Manager

9/4/80

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

SEP 24 1980

FARMINGTON DISTRICT

BY