

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' / S - 990' / E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
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☐  
☒

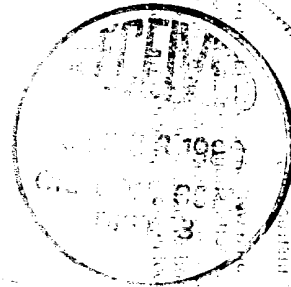
5. LEASE  
SF-078385  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Florance  
9. WELL NO.  
105  
10. FIELD OR WILDCAT NAME  
Undesignated Farming  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23; T30N; R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6153

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to plug and abandon this well following the procedure prescribed on the attached well bore schematic.

*Amended*



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
Asst. Div. Admin. Manager  
SIGNED *Carley Martin* TITLE \_\_\_\_\_ DATE 8/25/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

SEP 25 1980  
*James F. Sims*  
JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR

\*See Instructions on Reverse Side

NMOCC

LEASE Florance

WELL NO. 105

8-5/8 "OD, 24 LB, K-55 CSG.W/ 75 SX  
TOC @ Surface.

3-1/2 "OD, 7.7 LB, K-55 CSG.W/ 400 SX  
TOC @ 400' (Calculated).

### DETAILED PROCEDURE

#### P&A PROCEDURE

1. POOH w/tbg.
2. Shoot 4 js @125'.
3. Pump 200 sx Class B neat cement down 3-1/2" csg w/bradenhead open. Close bradenhead in when cement comes to surface. (This volume of cement will fill 3-1/2" csg, 3-1/2" x 8-5/8" annulus and put 40 sx into formation).
4. Cut off csg & wellhead 4-1/2" below ground level.
5. Clean, grade & reseed location.

