

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 915' FSL 1785' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

5. LEASE
SF 078596A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
102

10. FIELD OR WILDCAT NAME
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec. ¹⁸~~28~~, T30N R8W

12. COUNTY OR PARISH San Juan	13. STATE New
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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6327' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/80

Having received verbal approval from James Sims, Tenneco proposes to repair 3 1/2" csg. leak according to the attached procedure.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Hatten TITLE Asst. Div. Adm. Mgr. DATE October 6, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

АМОСС

***See Instructions on Reverse Side**

OCT 10 1980
James F. Sims
JAMES F. SIMS
NORTH OIL & GAS SUPERVISOR

LEASE Florance

WELL NO. 102

8 5/8 "OD, 20 & 24 LB, J-55 CSG.W/ 125 SX

TOC @ Surface

3 1/2 "OD, 7.7 LB, J-55 CSG.W/ 400 SX

TOC @ 750'

DETAILED PROCEDURE

- 1) Set blanking plug in F-Nipple.
- 2) Load and test tbg to 1500 psi.
SI tbg w/1000 psi.
- 3) Squeeze Fruitland perfs and leak w/350 sx class G
containing 6 1/4 #/sx gilsonite and 2% NaCl₂ down
3 1/2 csq.
- 4) Fish blanking plug. Place on production.

