

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

102

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliff

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 18, T-30-N, R-8-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL GAS WELL OTHER

Convert to Dual

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

915' F/SL and 1785' F/EL

Unit Letter - 0

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6315 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Dual

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

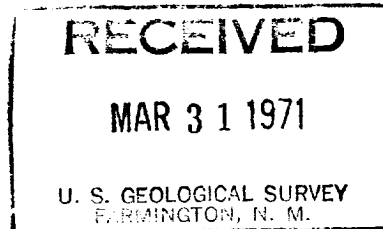
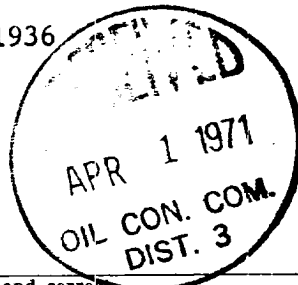
ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 2-1-71, Killed well with treated water, Pulled 1-1/4" Tubing, circulate sand from off Pictured Cliff perforations 3087' - 3129', set 3-1/2" 7.7# Baker Model FA Packer with Knockout plug at 3050', Tested Packer to 3000 psi, held O.K. Perforated Fruitland 2135'-42', 2205'-16', 2305'-16' with 2 SPF, Frac with 29,500# 10-20 sand, 34,500 gal. Maxigel in 3 stages with 500 gals 15% HCL ahead. Well SI 12 hours, opened well, Fruitland zone swabbed dry with no gas production. Re-Run 1-1/4" tubing (95 jts) into Model FA Packer at 3050'. Fruitland would not produce and Fruitland Zone SI. Returned P.C. formation to production on 3-29-71. PBTD - 3150'.

NMOCC Order No. MC-1936



18. I hereby certify that the foregoing is true and correct.

SIGNED

G. A. Ford

TITLE Sr. Production Clerk

DATE 3-29-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: