Form 3160-5 (June 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M	HE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this	SUNDRY NOTICES AND RE form for proposals to drill or to d Use "APPLICATION FOR PERMI	leepen or reentry to a different reser	
	SUBMIT IN TRIE	PLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well We 2. Name of Operator TIFFANY GA	8. Well Name and No. USG Sec. 19 #24 9. API Well No.		
4. Location of Well (Foo	O, Farmington, NM 87499 Diage, Sec., T., R., M., or Survey Description) FSL & 1650' FEL 9-T29N-R16W	505-325-1701	10. Field and Pool, or Exploratory Area Hogback Dakota 11. County or Parish, State
5114 CHECK		DICATE NATURE OF NOTICE, R	San Juan, NM EPORT, OR OTHER DATA
Subse Final 13. Describe Proposed or Ogive subsurface lo	Abandonment Notice ON. DIST. 3 Completed Operations (Clearly state all pertinent detocations and measured and true vertical depths for	TYPE OF AC X	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is directionally drilled,
Pump 10:Let cemeHogback		5# casing to 762' w/no disp f necessary.	

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Conditions of approval, if any:	NMOCD	JUN 02 1993
(This space for Federal of State office use) Approved by	Title	APPROVED
Signed Signed	Title Agent, Tiffany Gas Co.	Date 5/26/93

or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 24 USG Sec 19

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. //ark ke/ly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Our records do Not indicate that cement was circulated to the surface on the 41/2" casing string. Attempt to pump 15 sts of cement down the 41/2" x 7" annulus.

Office Hours: 7:45 a.m. to 4:30 p.m.