

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CON. DIV.

JUN 25 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS DIST. 3

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Standby Water Disposal

2. Name of Operator
TIFFANY GAS COMPANY

3. Address and Telephone No.

P.O. Box 50, Farmington, NM 87499 505-325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1650' FEL
Sec. 19-T29N-R16W
5114'GL

5. Lease Designation and Serial No.

T-89-IND-58

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USG Sec. 19 #24

9. API Well No.

10. Field and Pool, or Exploratory Area

Hogback Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was permanently P & A'd as follows:

6/11/93 - Pumped 102 cf Class B cement down 4½", 10.5# casing to 762' w/no displacement.
Hogback Dakota Open Hole is 757'-62'.
- Shut casing in.
- Dug down to 7" surface casing & found 4½" x 7" annulus to be full of cement.

6/16/93 - Removed casing swedge & cement was at surface. Erected Dry Hole Marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 6/17/93

(This space for Federal or State Office Use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

JUN 22 1993

DISTRICT MANAGER