Form 9-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE® Other instructions on reverse side) UNITED STATES

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-58 6. IF INDIAN, ALLOTTER OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON V	VELLS
not use this form fo	or proposals to	drill or to	deepen or plug	back to	a different reservoir

(Do

GEOLOGICAL SURVEY

Use "A	Mave jo Tribel		
OIL GAS WELL O	THER	T. UNIT AGREBMENT NAME	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
PAN AMERICAN PET	W.S.G. Section 19		
3. ADDRESS OF OPERATOR	9. WELL NO.		
501 Airport Driv	e, Farmington, New Mexico 87401	26	
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	10. FIELD AND POOL, OF WILDCAT Hogback Dikote		
165 ° PML	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SECCION 19, T-25-N, R-16-W		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ET, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	5002' GL, 5005' BF	Sen Juan New Mexic	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING TEST WATER SHUT-OFF WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING Supplemental REPAIR WELL CHANGE PLANS (Norn: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded October 1, 1967. 9-5/8" surface hele was drilled to 75' where 7" surface casing was landed and comented with 35 sacks Type "A" coment with 2% CtCl. Circulated a trace. 6-1/4" hole was drilled to 652' where 4-1/2" production essing was set and comented with 110 sacks Type "A" coment. Open hele was then drilled 652-664' with top Dakota Pay at 662'. Due to flowing pressure, drilling string was left in hole and well is producing through bit. Well was completed on October 15, 1967.



18. I hereby certify that the feregoing is true and correct				
SIGNED X. G. Karow	TITLE Petroleum Engineer	(96) DATE October 16, 1967		
(This space for Federal or State office use)				
APPROVED BY	TITLE	DATE:		
CONDITIONS OF APPROVAL, IF ANY:		· .		