TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

U.S.G. SECTION 19 NO. 26

U.S.G.	PECTION	10	1101 -0
DEPTH			DEVIATION
442' 624'			3/4° 1°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S U.S.G. Section 19 No. 26 located 165' FNL and 2475' FWL, Section 19, T-29-N, R-16-W, San Juan County, New Mexico.

Signed La Largan Petroleum Engineer (SG)

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

SS.

DEFORE ME, the undersigned authority, on this day personally appeared L. A. Darsow known to me to be Petroleum Engineer (SG) for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 17th day of October, 1961X 67.

Virginia Yarbro Notary Patolic

August 18, 1971.
My Commission Expires Raxmana 200, X1968.



(Kev. 5–68)		UNITED	STATES	SUBMIT	IN DUPLI	CATE*		m approved.		
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~				- No.		uctions on erse side)	5. LEASE DESIG	NAMON AND	STRIAL NO).
	G	EOLOGICA	L SURVEY	7: e s	ļ		上	180-38		
WELL CO	MPLETION	OR RECOM	PI FTION	REPORT A	NDIC)G *	6. IF INDIAN,	LLOTTER OR	TRIBO NAM	Ē
18. TYPE OF WEI					110 00			o Trabe	1 g 📆 :	_
	WELL	WELL	DRY	Other			7. upin konen	IENT NAME		
b. TYPE OF COM	(PLETION: DEEP-	PLUG	DIFF.	15.18	8 8 8		8000 8000 34 %3	25	<u> </u>	_
WELL	OVER L EN	L BACK L	RESVR.	Other =			S. FERM OR LE	a 5 %		
2. NAME OF OPERAT			-	243	7 %			· geograp	11	_
	BRIGAN PETRO	MARK VALT	BALLON	7	<u>.</u>		9. will no		55 S	
3. ADDRESS OF OPE				4 0746	20		10. FIELD AND	100 11 12 11 11 11 11 11 11 11 11 11 11 11	್ವ ಸಹಚಿತ್ರ	
	rport Drive,				T 2-1		IV. HELDE AND	POOL, OR SELL	near in the	
At surface	165° FML 6		coraance wiin an	y State requirem	ं ।		11, SEC., 2., R.,	A SA BLOCK	AND SINETER	_ v
	703 SWF @	A413 ENL		. s. :			OR AREA	3. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	E S	
At top prod. in	terval reported belo	W		Ē.			Section :	lgę šę	3 5	
At total depth	Same			S			19-7E	l- £6-¥ €		
			14. PERMIT NO.	DA:	re issued		12. COUNTY OF	<u> </u>	TATE	-
Í							PARISH		E Maini e	•
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready t	o prod.) 18. E	LEVATIONS	(DF, RKB, R	т, съ, этс.)	9. BLEV CAS		
10+1-67	10-11-67	,	10-15-67	50	47	5005				
20. TOTAL DEPTH, MD		BACK T.D., MD & T	VD 22. IF MUI	TIPLE COMPL.,	[] 23. IN	TERVALS	ROTARY TOOLS	CANT	c cools	-
664'	One	m hole	How M	ANY*	DE	RILLED BY	DETER		8. 3 5 3	
24. PRODUCING INTER			BOTTOM, NAME (MD AND TVD)*	25		364.51		RECTIONAL	-
Jakota 6	62-6641				g e			SURVEY	MARK	
# 					11 Marie 11		- 흑혈독립부팅	े हे तु च	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	158
26. TYPE ELECTRIC	AND OTHER LOGS RU	N		- 3	82		3 3 3 2 2	. WAS WELL	CORED	- [5
Games Ba	y-Neut ron			39	ži,		_ di⊊aş i la	, a	हु के दें हैं। विक्रिकेट के स्ट्राइट	
28. 4	1 - 11	CASIN	G RECORD (Res	ort all string & se	Em well)		######################################	, <u>5</u> 20.		- 1 %
CASING SIZE	WEIGHT, LB./FT	. DEPTH SET	(MD) HO	LE SIZE	is Cι	EMENTING 1	RECOND 3	P (WAN		
1 7 H	20#	751	9-1	i/8" =	To	surfac		7 7 1	TEN	1
4-1/2"	10.50	6521		/4"	334	sacks	<u> </u>	但是进	1111	12
-			· 		12 1					- (
- 1					Hara Hara		551212	46-136	1967	1 1
29.	L	INER RECORD			₽ 30 .	Т	UBHNO RECOR	DIE CYM	E N	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)		E I	EPTH SIG SIG		817 - 19	•/
:					7-3	/8"	342's	1		
					E		VEN CE	1		-
31. PERFORATION REG	CORD (Interval, size	and number)		32.		T, FRACT	URE CEMENT		Con Total	-
				DEPTH INTER	VAB (MD)	AM	DUNT AND HAND	OF MATERIAL	USED	-
Open hole c	ompletien.				Volta Volta		5 8		RY 19	-
					OF N.E.S.		43 3 6 5 5		¥ 3 3 4 4	-
				3,	3 5		a 7 5 8 5 3	• 3 7	12 12 20 20	-
				3	i i			2 3 2	X 2 2 42	-
33.*			PRO	DUCTION	T. T.				្រឹង្គខ្លី	•
DATE FIRST PRODUCT	PRODUC	TION METHOD (FI	owing, gas lift, p	umping—size an	type of p	ump)	WELLST		cing or	
10-10-67			Floring		202		10 10 10 10 10 10 10 10 10 10 10 10 10 1	1 2 Pre	uê ing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	E G.s.	MCF.	WATER BE.	E GAS-DIE	EATIO:	•
10+15-67	24	20/64"		8 63 a			D.			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 13	GAS-MC	1	WATER-	BBL. 50	L GRAVITY-AF	I (CORR.)	-
15	50	>	65		2 30		17	. 8 j 14 f 4		
34. DISPOSITION OF G	AB (Sold, used for fi	uel, vented, etc.)			PANT.		TEST WITNESSE	D_B\$	<u>स्वर्ध</u>	-
					5-44	i	3 Sec. 25		. 20	
			<u></u>		<u> </u>		<u> </u>			
35. LIST OF ATTACH	MENTS		.	25	25 C F F F F F F F F F F F F F F F F F F	<u></u> !	<u> </u>			
				75° S. O.13°	S CF					
35. LIST OF ATTACH		and attached inf		lete and correct	as determi	ined from	all available mec			
		and attached inf	ormation is comp	lete and correct	S CF					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Form	9-331
(May	1963)

SHOOT OR ACIDIZE

REPAIR WELL

UNITED STATES SUBMIT IN TRIPLICATE OFPARTMENT OF THE INTERIOR (other line tructions on re-

ABANDON*

CHANGE PLANS

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424.

ABANDONMENT*

	GEOLOGICAL SURVEY				
SUNDRY NOTI (Do not use this form for propose Use "APPLICA"	6. IF INDIAN, ALLOTTEE OR TRIBE NAM				
OIL GAS WELL OTHER			7. UNIT AGREEMEN	T NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE	NAME	
PAN AMERICAN PETROLES	M CORPORATION		USG Secti	on 19	
3. ADDRESS OF OPERATOR	ADDRESS OF OPERATOR				
501 Airport Drive, Fo	uminotes. Her Mari	co	26		
4. LOCATION OF WELL (Report location ele See also space 17 below.) At surface	early and in accordance with an	y State requirements.*	10. FIELD AND POO	_	
			11. SEC., T., R., M., SURVEY OR	OR BLK. AND	
165' THE & 2475' THE,	Section 19, T-29%	, R-16W	Section I		
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PA	RISH 13. STATE	
	5005' DF, 50	02' GL	San Juan	New Mexico	
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, o	or Other Data	· · · · · · · · · · · · · · · · · · ·	
NOTICE OF INTENT	TION TO:	SUB	SEQUENT REPORT OF:		
-	ULL OR ALTER CASING	WATER SHUT-OFF		NG WELL	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We plan to stimulate the subject well with 5,000 gallens oil and 5,000 pounds 10-20 sand.



18. I hereby certify that the foregoing is true and correct				-
SIGNED L. R. Chiam	TITLE _	Petroleum Engineer	_ DATE _	11-7-69
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		_ DATE _	<u>.</u>

Form 9-331

IINITED STATES

(May 1963)	DEPARTMENT OF TH		Other instructions on re	Budget Hure	au No. 42-R1424.	
	GEOLOGICAL S	-	rise side)	5. LEASE DESIGNATION		
SUNI	DRY NOTICES AND R form for proposals to drill or to d Use "APPLICATION FOR PERMI"	EPORTS ON Weepen or plug back to a r—" for such proposals.)	/ELLS different reservoir.	6. IF INDIAN, ALLOTTE		
OIL GAS WELL	OTHER			7. UNIT AGREEMENT NA	AME	
2. NAME OF OPERATOR PAR AMERICAN	PETROLEUM CORPORATIO	W		8. FARM OR LEASE NAME USC Section		
3. ADDRESS OF OPERATOR 501 Airport	Drive, Farmington, M	my Mexico 874	01	9. WELL NO.	· .	
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT Hogback Dakota		
165' PML 4 2	475' Pul, Section 19	, T-29N, R-16N	į	11. SEC., T., R., M., OR I SURVEY OR AREA SOCIEM 17 T-29-E, R-16		
14. PERMIT NO.	15. ELEVATIONS (S	how whether DF, RT, GR, 6	te.)	12. COUNTY OR PARISH	13. STATE	
16.	Check Appropriate Box To	o Indicate Nature o	of Notice, Report, or C	Other Data		
Ne	OTICE OF INTENTION TO:		SUBSEQ	JENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASE MULTIPLE COMPLETE ABANDON* CHANGE PLANS		VATER SHUT-OFF RACTURE TREATMENT HOOTING OR ACIDIZING	REPAIRING VALUE ALTERING CA	ASING	
(Other)			Completion or Recomp	of multiple completion letion Report and Log for	rm.)	
nent to this work.) *	COMPLETED OPERATIONS (Clearly stawell is directionally drilled, give a broke down with 50 bi	ubsurrace locations and	measured and true vertice	al depths for all markers	s and zones perti-	

1000 gallons and freend with 5,040 gallons oil containing the above additive and 5,000 lb s. 10-20 sand. Exceldent pressure was 1200 pei, treating pressure 800-800-900 pei and ATR 39 HPM. Well tested 16 80 and 304 HW.

In an attempt to reduce the vater production, 10 tens of CO2 was injected in the well on 1-14-70. AIR 5.2 MPM and 800 pei.

To determine where the wall was producing fluid, a packer flow meter was run over the open hole section. Log indicated flow was from the bottom 2' of the hole.

After workover tested \$ 80 and 134 BU in 24 hours. Before tested 46 BD and 86 BU in 24 hours.

		ger George George Maria September 1988 gan	Racini		
	į	ASRIES .	APR :	2 2 1970	
	· ·	OIL OVA COM	J. S. GEOLO	OGICAL SURVEY	,
18. I hereby certify that the foregoing is true and correct Orginal Signed By SIGNED G. W. EATON, JR.	TITLE ATO	a Engineer	DATE	April 20,	1970
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _		· · · · · · · · · · · · · · · · · · ·

Form	9-331
(May	1963)

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

Form approved. Budget/Bureau No. 42-B1424. 5. LEASE DESIGNATION AND SERVAL NO.

	- 23			Į.	
T	20	-3	'n.	Ď.	58

GEOLOGICAL SURVEY	1-89-110-58
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. if indfan, allotter or tribe name
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	8. FARM OR LEASE NAME U.S.G. Section 19
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Maxies 87401	9. WELL NOT 26
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT

T-29-E, E-16-W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5005' PF. 5002' GL

165 Mil & 2475 Mil, Section 19, T-29-M, R-16-W

12. COUNTY OF PARISH 13. STATE

11. SEC. T. R. M., OR BLK. AND SURVEY OF AREA Section: 15,

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data : 3

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF RECAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMERT*
CHANGE PLANS (Other)Coment Squeeze & Temp. Abendon X	(Other) (Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 25, 1969, we fraced the subject well with 5,000 gallens liene crude containing 50 pounds Adomite Mark II per 1000 gallens and 5,000 pounds 310-20 wand. AIR 39 MPH and average treating procesure 800 pei. After fracing production rate was 8 MOPD and 134 MMPD as compared to 46 MOPD and 86 MMPD.

After extensive testing with me favorable results, we now plan to d well and temperarily abandon.

OIL CON.	3 /	三十二 电弧量弧管 爭於 医前隔皮炎
18. I hereby certify that the foregoing to true the corresponding to the corres	TITLE Area Engineer	13 for July 28, 1970
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE CONTRACTOR OF THE PROPERTY OF THE PROPERT

10kal

Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-B1424			
	DEPARTMENT OF THE INTE	RIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.			
	I-49-1ml58					
SUN (Do not use this	6. IF INDIAE, ALLOTTEE OR TRIBE NAME					
(Do not use this	Havajo Tribal					
1. OIL GAS WELL WELL	OTHER TEMPOTARY Aband	ion	7. UNIT ASSESSMENT NAME			
2. NAME OF OPERATOR PAH AMERI	CAN PETROLEM CORPORATION		8. FARM OR LEASE NAME			
3. ADDRESS OF OPERATO	ort Brive, Farmington, New Mer	ries 87AG1	9. WELL NO.			
· · · · · · · · · · · · · · · · · · ·	Report location clearly and in accordance with a		10			
See also space 17 be At surface	low.)	my brace requirements.	10. FIELD AND POOL, OR WIEDCAR			
1681 999	and 24751 MMP day 10 W.20.	.w. p.14.w	11. SEC., E., R., M., OR BLK. AND SUBVEY OR AREA			
TAD. EMP	and 2475' PWL, Sec. 19, T-29-	.w. w-10-m	Sec. 19, T-29-R, E-16-			
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE			
	5005° BF 500)2' GL	Sen Joen By Mari			
TEST WATER SHUT-	OFF PULL OR ALTER CASING MULTIPLE COMPLETE	SUBSEQUE WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL AETERING CASING			
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT			
REPAIR WELL	CHANGE PLANS	(Other) Coment Sque	of multiple completion on Well			
(Other)		Completion or Recomp	letion Report and Log form.)			
proposed work. I nent to this work.)	OR COMPLETED OPERATIONS (Clearly state all perting f well is directionally drilled, give subsurface kets.)*	nent details, and give pertinent dates, ocations and measured and true vertice	including estimated date of starting and all depths for all markers and somes pert			
	et retainer at 550' and squee					
Type "A" com	ent containing 1.3% FLAC to 2	(/3 pal. Well is now t	emberstatit spenioses.			
			3 5 € 1			
			28 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
			20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
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		RECEI	VED			
		RECEI				
		RECEI AUG 1 4				

ALLO	1 7 1970	TAMINGTON, I	N. M. Brokenski and Brokenski
18. I hereby certify that the foregoing is true and coi	ON. COM.		
orginal Signed By G. W. EATON, JR.	TITLE	Area Engineer	DATE VARIABLE E. 197
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE:

change of ownership given address of previous or ESCRIPTION OF WEI	wner						
		Casinghead Gas	Lond .	ensate			
Reason(s) for filing (Check New Well Recompletion	proper box)	Change in Trans		<u></u>	se explain)		
		Farmington,	, New Mexic				
PAN AMERIC	AN PETROL	-		* ** * .			
PRORATION OFFICE	11		AMOCO PROI	name to		DIS	ST. 3
TRANSPORTER GAS	1	Pan .	American Pa	atro a	į	OIL CO	N. COM.
U.S.G.S.	+	AUTHORIZA			NATURAL GAS	OOT	0.1067
FILE	11		REQUES	I FOR ALLOWABLE AND	i	Effective.	TALDY C
	+,	NEV				Form C	AIF
	J.S.G.S. LAND OFFICE TRANSPORTER GAS DPERATOR PRORATION OFFICE Departor PAN AMBRIC ddress 501 Airpor leason(s) for filing (Cleck lew We!)	DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE TRANSPORTER OIL GAS DPERATOR PRORATION OFFICE DEPERATOR PAN AMERICAN PETROL ddress 501 Airport Brive, lew We!1	DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE TRANSPORTER GAS DPERATOR PRORATION OFFICE PRORATION OFFICE PAR AMERICAN PETROLEM CORPOR ddress 501 Airport Drive, Paraington, eason(s) for filing (Check proper box) few We!1 Change in Trans	DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE TRANSPORTER OIL OPERATOR PRORATION OFFICE PRORATION OFFICE PAN AMERICAN PETROLEM CORPORATION ddress 501 Airport Brive, Famington, New Mexic eason(s) for filing (Check proper box) lew Well Change in Transporter of:	DISTRIBUTION SANTA FE FILE JUS.G.S. LAND OFFICE TRANSPORTER OIL PRORATION OFFICE PRORATION OFFICE PRORATION OFFICE PARAMERICAN PETROLEM CORPORATION ddress Sol Airport Drive, Paraington, New Mexico 87401 Change in Transporter of: Change in Transporter of:	DISTRIBUTION SANTA FE FILE J. S.G.S. AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Eff. 2-1-71, Pan American Petro. Corp. has changed its name to AMOCO PROD. CO. PERCATION PAN AMERICAN PETROLEM CORPORATION ddress 501 Airport Drive, Farmington, New Mexico 87401 Change in Transporter of: Change in Transporter of:	DISTRIBUTION SANTA FE FORM REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FORM LIS.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FORM LIST 2-1-71, Pan American Petro. Corp. has changed its name to AMOCO PROD. CO. PERORATION OFFICE PAN AMERICAN PETROLEM CORPORATION ddress 501 Airport Drive, Parmington, New Mexico 87401 Change in Transporter of: Change in Transporter of:

or Dry Gas

29**m**

. 19

If this production is commingled with that from any other lease or pool, give commingling order numbers

Date Compl. Ready to Prod.

10-10-67

Name of Producing Formation Dakota

Date of Test

Oil - Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

October 16, 1967

X

CASING & TUBING SIZE

10-15-67

15

65

Tubing Pressure (Shut-in)

4-1/2

2-3/8

Rge.

Gas Well

Is gas actually connected?

New Well

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

Casing Pressure

Bbls. Condensate/MMCF

APPROVED_

TITLE .

Casing Pressure (Shut-in)

Water - Bbls.

Workover

6641

DEPTH SET 6521

642 '

Producing Method (Flow, pump, gas lift, etc.)

Flow

50

17

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours)

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Unit

None

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

If well produces oil or liquids, give location of tanks.

10-1-67

Elevations (DF, RKB, RT, GR, etc.) **PF** 5005', **GL** 5002'

HOLE SIZE

6-1/4"

Date First New Oil Run To Tanks

10-10-67

24 hrs.

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Same Res'v. Diff. Res'v.

Address (Give address to which approved copy of this form is to be sent)

When

Plug Back

P.B.T.D.

Tubing Depth 642

Depth Casing Shoe

Choke Size 20/64"

Gravity of Condensate

Choke Size

OIL CONSERVATION COMMISSION

OCT 16 1967

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Priginal Signed by Emery C. Arnold SUPERVISOR DIST. #3

TETM

664

SACKS CEMENT

Form 9-331 (May 1963)		UNITED ST		SUBMIT IN TRIPLI		Form approv Budget Bure	red. au No. 42–R1424.
	DEPAR	TMENT OF TI GEOLOGICAL	· · · · · ·	R verse side)	5. LE/		AND SERIAL NO.
(Do not u	se this form for pro	OTICES AND I	deepen or plug back	k to a different reservoir			E OR TRIBE NAME
1. OIL (1)	GAS	MOATION FOR PERM	11— for such prop	OSBIS.)		IT AGREEMENT N	
	WELL OTHER	3			8. FAI	M OR LEASE NAI	ME
		DE COMPANY			_ v	SG Section	
3. ADDRESS OF OR		ive, Ferningt	on. Hav Hest	ico 87401	9. WE	LL NO. 26	
	ELL (Report location	on clearly and in accor				ELD AND POOL, O	
	THL & 2475'	YM., Section	19 , T-29-H		11. ss BU/4 T-29	C., T., R., M., OR I SURVEY OR AREA Section	BLK. AND
14. PERMIT NO.			Dr. 5002 G			OUNTY OR PARISH	13. STATE
16. TEST WATER	NOTICE OF IN		[— <u> </u>	ure of Notice, Report s water shut-off	or Other D		WELL
FRACTURE TRE		MULTIPLE COMPLET ABANDON*	E X	FRACTURE TREATMENT SHOOTING OR ACIDIZING		ALTERING C.	
REPAIR WELL		CHANGE PLANS		(Other)		iple completion	
we pr	1. On 7-30- with 356 2. Will not	mdon the wall- 70 set retain seache cement put 30' surf the wellhead	as follows	and squeezed of ato well. marker, and ele	pan hele :	isterval	
18. I hereby certif SIGNED	y that the foregoing Original Signed by J. AllHOLD SNEL	g is true and correct	UN 1.3 1974 OIL CON. CON. OIL DIST. 3	e Regimeer		DATE June	11, 1974
(This space for	r Federal or State	office use)					

DATE _

TITLE _

Form 3-331 (May 1963)	DEPAR	UNITED STATES IMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form approving Budget Bure 5. LEASE DESIGNATION	AND SERIAL NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. OIL TE GAS T				7. UNIT AGREEMENT NAME		
2. NAME OF OPERAT	TOR	8. FARM OR LEASE NAME				
3. ADDRESS OF OPE	O PRODUCTIO	9. WELL NO.	19			
501 Airport Drive, Fermington, How Morico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT Rocheck Baketa 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14. SECRETARY		
102, MPT 9	14/3, 18P	Section 19, T-29N, 1		T-29-H, N-16	j-W	
14. PERMIT NO.		15. ELEVATIONS (Show whether SOO5 DF, SOO2		12. COUNTY OR PARIS	H 18. STATE	
16.	Check		Nature of Notice, Report, or C	Other Data		
	NOTICE OF INT	•••		JENT REPORT OF:		
TEST WATER SI FRACTURE TREA SHOOT OR ACID: REPAIR WELL (Other)	\T	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results	REPAIRING ALTERING ABANDONM of multiple completion Report and Log f	CASING ENT*	
30' surface	se plug of (nd the loca!	Class "A" Neat coment Lies cleaned up. The	and abandoned on June . The wellhead was ev location was reseased ! Indian Affaire, Ship:	it off, a PAA : I mad the seed	METROZ	
				K OIL E	LOCAL COM. DIST. 3	
18. I hereby certification in the Signed (This space for	that the foregoin		Area Administrative Su	PVS DATEJ	aly 2, 1974	

DATE _

TITLE _

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY: