

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Number instructions on reverse side)

3. LEASE IDENTIFICATION  
I-89-IND-58  
6. IF INDIAN, AGENCY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
TIFFANY GAS COMPANY

3. ADDRESS OF OPERATOR  
P.O. DRAWER 3307, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
165' FSL & 2475' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
4996' GR, 4999' DF

7. UNIT AGREEMENT NAME  
Navajo Tribal

8. FARM OR LEASE NAME  
USG Section 18

9. WELL NO.  
27

10. FIELD AND POOL, OR WILDCAT  
HOGBACK DAKOTA

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
Sec. 18, T29N, R16W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUBJECT WELL WAS PERMANENTLY PLUGGED & ABANDONED AS FOLLOWS:

10/12/89

Pumped 59 CF (50 sx) Class "B" Cement as follows w/no displacements:

1) 13 CF (11 sx) down 2 3/8", 4.7# TBG. landed @601'.

2) 46 CF (39 sx) down 4 1/2", 10.5# CSG @663' and open hole interval 663'-664'.

Leonard Bixler of the Farmington BLM Office witnessed cementing operations

10/14/89

Erected dry hole marker.

Approved on 10/19/89 by the well logs. Logging well logs to be placed with surface information is completed.

RECEIVED

OCT 20 1989

OIL CON. DIV.

DIST. 9

APPROVED

I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE Agent/Tiffany Gas Co.

DATE

10/19/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

\*See Instructions on Reverse Side

APPROVED

DATE 10/19/89

APPROVED

FARMINGTON RESOURCE AREA