Form 9-331 (May 1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

L	GEOLOGICAL SURVEY	J-89-130-58
(Do not use this for	NOTICES AND REPORTS ON WELLS m for proposals to drill or to deepen or plug back to a different reservoir. se "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL CAS WELL	OTHER DEY ESTE	7. UNIT AGREAMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
PAN AMERICAN PI	ITROLEUM CORPORATION	9.S.G. Section 18
3. ADDRESS OF OPERATOR		9. WELL NO.
501 Airport Dr	ive, Farmington, New Mexico 87401	1 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
4. LOCATION OF WELL (Repo See also space 17 below.) At surface	rt location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
265° 71	il and 1995' Fil.	11. SEC., T., B., M., OR BIS. AND SURVEY OR ADDA SECTION 18,
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	LOCAL OF LOCAL OF	San han Mars Mart on

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

1101	*CM 17# 124 A	Entron to .	- 1	NO DE	OWGOTOT HET	, v= .	
			 - 1			-	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	- '	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE: Report rest	ults of multi	ple completion on We	ell

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Wall was spudded 11-7-67 and drilled to 60' where 7" surface casing was set and cemented with 35 eache. Well was then drilled to 710' where a Germa Ray-Welog was run. Well was then drilled to 712' where 4-1/2" cading was set and co with 135 maks. Brilled into Bakota pay sand to 715' and allowed to flow fer test. Well subsequently flowed 107 barrels of water in 50 hours with me show of offiwas temporarily abandoned 11-14-67 for possible future use as injection or water disposal well.



U.S. Groves A. Sen

18. I hereby certify that the foregoing is true and correct Orginal Signal Sy		
signed organic begins as signed of we have Jr.	TITLE MARKET ENGINEER	DATE - Movember 20, 196
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE .

Form 9-331 (May 1963)

UNITED STATES SUBMIT (Other In PARTMENT OF THE INTERIOR verse side

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

		MENT OF THE ING SEOLOGICAL SURVE	TERIOR verse side)	5. LE	I-89-IND-3	_
	SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPOR	RTS ON WELLS plug back to a different reservoir. such proposals.)	6. IF	Navajo Tri	
1.	OIL GAS WELL OTHER			7. UI	NIT AGREEMENT NA	ME
2.	NAME OF OPERATOR			8. FA	RM OR LEASE NAM	E
	AMOCO PRODUCTION	COMPANY		บ	SG Section	18
3.	ADDRESS OF OPERATOR			9. w	ELL NO.	
	501 Airport Driv	e. Farmington. N	ow Mexico 87401		28	
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT			
	265' FSL & 1995' FEL			SE	SEC., T., R., M., OR B SURVEY OR AREA 3/4 Section 29-M. R-16	18,
14.	PERMIT NO.	15. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		COUNTY OR PARISH	
		5051' GL, 5	054' DY	Sa	n Juan	New Mexic
16.	Check Ap	opropriate Box To India	cate Nature of Notice, Report,	or Other I	Data	
	NOTICE OF INTEN	TION TO:	s	BSEQUENT RI	SPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING W	/ELL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CA	SING
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	G	ABANDONMEN	T*
	REPAIR WELL	CHANGE PLANS	(Other)			
	(Other)		(Note: Report a Completion or R	esults of mu ecompletion B	ltiple completion of teport and Log for	on Well m.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Due to subject well being unable to produce connercial quantities of hydrocarbons, we plan to abandon the well as follows:

- 1. Squeeze 25 sacks into formation.
- 2. Fill 4-1/2" 10.5# casing to surface with Class "A" Heat coment.
- 3. Cut eff wellhead, erect P&A marker and clean up location.



	GNED J. ARNOLD SNELL	TITLE	Area Engineer	DATE	June 7, 1974
(T	his space for Federal or State office use)				
	PROVED BY	TITLE		DATE	

G. W. Reton, Jr.

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

(See other instructions on reverse side) 5.

Form approved. Budget Bureau No. 42-R355.5.

_	LEASE	DESIGNATION	-AND	SERIAL	N
	_	V (*.	£	162 22 23	

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	O.	EOLOGICAL	SOICVLI				I-89-X	Z
WELL CO	MPLETION C	OR RECOME	PLETION I	REPORT	AND I	OG*	1	LLOTTER OR TRIBE NAME
TYPE OF WEL		GAS						Tribal
	WELL	WELL	DRY A	Other			7. UNIT AGREEM	ENT NAME
TYPE OF COM	PLETION: WORK DEEP-	PLUG	DIFF.		MPCES TY	Abandos	1 3 04	
WELL L	OVER L EN	☐ BACK ☐	resvr. 🔲	Other			1	Section 18
NAME OF OPERAT	or Am patrolais	T PARCORAGE	e ili		1 4 1			
1		a comments		ž.			9. WELL NO.	
ADDRESS OF OPE	rator Ce Drive, Fa:	aninatan B	as Maria	87401				'
•	-	-			· · · · · · · · · · · · · · · · · · ·			POOL, OR WILDCAT
	LL (Report location		raance with an	iy State requ	urements) =			
At surface	165' FSL and	1333. 187					OR AREA	M., OR BLOCK AND SURVEY
At top prod. int	erval reported below	v 3000			5		Section	16 8 2
At total depth	d.						7-29-N	
	3400	Ē	14. PERMIT NO.		DATE ISSU	ED	12. COUNTY DR	13. STATE
					1 :		PARISH	Man Mante
DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE CO	OMPL. (Ready t	o prod.)	le Pretamn	Va (No DVD	RT, GR, ETC.) 1	9. ELEV. CASINGHEAD
-7-67	11-11-67	1	1-14-67			de . , 3050	KI, GA, EIC.)	
OTAL DEPTH, MD		BACK T.D., MD & TVD		TIPLE COMP		. INTERVALS	ROTARY TOOLS	CABLE TOOLS
715"		•	How M			DRILLED BY	urf T.D.	
·- 	RVAL(S), OF THIS CO	MPLETION-TOP. BO	TTOM, NAME (MD AND TVD)*	> 		25. WAS DIRECTIONAL
* 1	, ,,	, -	, , , ,					SURVEY MADE
Booksek I	Sabata Taa	7191						
CYPE ELECTRIC A	Dakota, Top	7 & M					1 27	. WAS WELL CORED
1 1	y-Maut ron				1.1		· ·	Mo
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CASING SIZE	WEIGHT, LB./FT			LE SIZE		CEMENTING	RECORD	AMOUNT PULLED
70	200	601	9.	-5/8"	1	Surface	•	
4-1/2	10.50	712'	. 1	-1/8"		5 seeks		_
								
-								
-		NER RECORD			30.	,	TUBING RECORI	D .
·	LI	MBR RECORD						
BIZE			CKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER ARE (MD)
SIZE		·"I	CKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER ARE (MD)
SIZE		·"I	CKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER (MD)
		SAM (MD) SAM	CKS CEMENT	SCREEN (por de la constante de la cons
	TOP (MD) B	and was		32.		SHOT, FRACT	TURE, CEMENT,	por de la constante de la cons
	TOP (MD) B	and (MD) SA		32.	ACID, S	SHOT, FRACT	TURE, CEMENT S	QUENZE ETC. OF MATERIAL USED
	TOP (MD) B CORD (Interval, size	and Row SA	1967	32.	ACID, S	SHOT, FRACT	TURE, CEMENT S	QUENZE ETC.
PERFORATION REC	TOP (MD) B CORD (Interval, size	and Row SA	1967	32.	ACID, S	SHOT, FRACT	TURE, CEMENT,	OF MATERIAL USED
PERFORATION REC	TOP (MD) B CORD (Interval, size	and NOV 2	1 1967 N. COM.	32.	ACID, S	SHOT, FRACT	TURE, CEMENT S	OF MATERIAL USED
PERFORATION REC	TOP (MD) B CORD (Interval, size	and NOV 2	7 1967 N. COM.	32.	ACID, S	SHOT, FRACT	TURE, CEMENT S	OF MATERIAL USED
PERFORATION REC	TOP (MD) B CORD (Interval, size	and NOV 2	7 1967 N. COM.	32. DEPTH 1	ACID, S	SHOT, FRACT	OUNT AND RIND	OUENZE ETE. DE MATERIAL USED ATUS (Producing or
PERFORATION REC	TOP (MD) B CORD (Interval, size	and NOV 2	7 1967 N. COM.	32. DEPTH 1	ACID, S	SHOT, FRACT	U.S. UEG	OUENZE ETE. DE MATERIAL USED ATUS (Producing or
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Bo perfe	TOP (MD) B CORD (Interval, size DEAL LONG PRODUCT	and NOV 2. OIL CO	N. COM. T. 3 PROD'N. FOR	DUCTION outping—size	ACID, S NTERVAL (M	SHOT, FRACT D) AN Of pump)	WELL ST. Shut-in	OUENZE ETC. DE MATERIAL USED ATUS (Producing or
PERFORATION REC	TOP (MD) B CORD (Interval, size DION PRODUCT HOURS TESTED CASING PRESSURE	and NOV 2. OIL CO DISTON METHOD Flag CHOKE SIZE CALCULATED 24-HOUR RATE	1 1367 N. COW. T. 3 PROD'N. FOR TEST PERIOD	DUCTION outping—size	ACID, S INTERVAL (M	SHOT, FRACT D) AM Of pump) S-MCF. WATER-	WELL ST. Shut-in	OUERZE ETE. DE MATERIAL USED (C3) AL CHIVE ATUS (Producing or) GAS-OIL RATIO
Ho periodectic of test	TOP (MD) B CORD (Interval, size OFFICE CORD TON PRODUCT THOURS TESTED	and NOV 2. OIL CO DISTON METHOD Flag CHOKE SIZE CALCULATED 24-HOUR RATE	1 1367 N. COW. T. 3 PROD'N. FOR TEST PERIOD	DUCTION outping—size	ACID, S NTERVAL (M re and type of GA —MCF.	SHOT, FRACT D) AM Of pump) S-MCF. WATER-	WELL ST. Shut-in	QUENZE STC. OF MATERIAL USED ATUS (Producing or I) GAS-OIL RATIO GAS-OIL RATIO
PERFORATION REC	TOP (MD) B CORD (Interval, size OTATIONS HOURS TESTED CASING PRESSURE AS (Sold, used for fu	and NOV 2. OIL CO DISTON METHOD Flag CHOKE SIZE CALCULATED 24-HOUR RATE	1 1367 N. COW. T. 3 PROD'N. FOR TEST PERIOD	DUCTION outping—size	ACID, S NTERVAL (M re and type of GA —MCF.	SHOT, FRACT D) AM Of pump) S-MCF. WATER-	WELL ST. WATER—BBL. OI	QUENZE ETC. OF MATERIAL USED ATUS (Producing or I) GAS-OIL RATIO GAS-OIL GRAVITY-API (CORR.)
Ho periodectic of test	TOP (MD) B CORD (Interval, size OTATIONS HOURS TESTED CASING PRESSURE AS (Sold, used for fu	and NOV 2. OIL CO DISTON METHOD Flag CHOKE SIZE CALCULATED 24-HOUR RATE	1 1367 N. COW. T. 3 PROD'N. FOR TEST PERIOD	DUCTION outping—size	ACID, S NTERVAL (M re and type of GA —MCF.	SHOT, FRACT D) AM of pump) S—MCF. WATER-	WELL ST. WATER—BBL. OI	QUENZE ETC. OF MATERIAL USED ATUS (Producing or I) GAS-OIL RATIO L GRAVITY-API (CORR.)
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Form	9-331
(May	1963)

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Tribal EBMEAT NAME
TEMENT NAME
1
Lease name etion 18
28
ND POOL, OR WILDCAT
R., M., OR BLK. AND Y OB AREA CTION 18 R-16-V
OR PARISH 13. STATE
B., Y

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * proposed work. I nent to this work.)

WATER SHUT-OFF

(Other)

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

The subject well was plugged and abandoned on June 19, 1974 as follows:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON* CHANGE PLANS

- Squeezed 25 sacks Class "A" Neat cement into fermation.
- Filled 4-1/2" casing to surface with 55 sacks Class "A" Neat cement.
- Cut off wellhead, erected P&A marker and cleaned up location.
- Location resected and approved by Mr. Leonard Filler, Bureau of Indian Affairs, Shiprock.

