

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form Approved
Budget Project

11-55

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
2. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR						MAY 23 1972	
3. ADDRESS OF OPERATOR						Eastern Petroleum Company	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)*						P. O. Box 291, Carmi, Illinois 62821	
At surface						800' FNL, 2300' FEL	
At top prod. interval reported below						same	
At total depth						same	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED						16. DATE T.D. REACHED	
12-05-67						12-10-67	
17. DATE COMPLETED (Ready to prod.)						18. ELEVATION'S (OF, RKB, RT OR, ETC.)*	
5-15-68						5234 GL	
19. ELEV. CASINGHEAD						20. ELEV. (OF, RKB, RT OR, ETC.)*	
5235						5235	
21. TOTAL DEPTH, MD & TVD						22. PLUG, BACK T.D., MD & TVD	
698 ft.						698ft.	
23. IF MULTIPLE COMPLETIONS, HOW MANY*						24. INTERVALS SKIPPED BY	
single						0-698 ft.	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						26. WAS DIRECTIONAL SURVEY MADE	
696 to 698						yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN						28. WAS WELL CORED	
Gamma Nuetron						no	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		22#		26 ft.		8 3/4"	
4 1/2"		9.5#		683 ft.		6 1/2"	
30. ELEMENTS		31. AMOUNT		32. ELEMENTS		33. AMOUNT	
5 sks.		none		15 sks.		623 ft.	
34. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
none							
35. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
none							
36. PERFORATION RECORD (Interval, size and number)							
open hole							
37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)							
none							
38. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-15-68		Swab				Abandon	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
5-17-68		12		1"		5 bls.	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
0		0		10 bls.		TSTM	
39. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		OIL—BBL.		GAS—MCF.	
none				50 bls.		72	
35. LIST OF ATTACHMENTS							
Directional Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Robert C. Bullock		Vice PRESIDENT				5-12-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)