No. 42-R1425.

MM 02089 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Monlight Mrsa 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 234, Farmington, N. M. 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Fulcher Kutz & Wildcat 11. SEC., T., R., M., OR BLE AND SURVEY OR AREA 910' fn1 1550' fw1 At proposed prod. zon Sec. 7, T29N, R12W NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE One mile east Farmington, N. M. San Juan 15. DISTANCE FEOM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 910' 160 160 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 150' RO LATY | 2Z. APPROX. DATE WORK WILL START* 1600' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5575' Gr. 12/13/57 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 7 7/8" 5 1/2" 2201 14.0 50 4 3/40 2 7/8" 1600 150 To set 5 1/2" csg. at 220'. Propose: To set 2 7/8" tbg. at 1600'. To perf. & frac # Pictured Cluff Formation. To perf. & frac Fruitland Formation. To Dual complete well. To produce Pictured Cliff through 1 1/4" tbg. To produce fruitland axe through csg. - tbg. annulus. RE DEC 1 3 1967 U S GEOLOGICAL SURVEY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If prop , give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, g urface locations and measured and true vertical depths. Give blowout preventer program, if any. Original signed by T. A. Dugan TITLE Engineer SIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

tem 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

tem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Rederal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

_etter C	7		258	Range		Sen Juan	
	ocation of Well:				1		· · · · · · · · · · · · · · · · · · ·
910,	feet from the	Äorth		1550'	feet	from the	line
d Level Elev		ng Formation Eland	P	ool Wildcat			Dedicated Acreage: 160 Acre
Outline	he acreage de	edicated to the	subject well	by colored n	encil or	hachure marks on	the plat below.
interest	and royalty). han one lease		vnership is de	dicated to the			thereof (both as to working)
uated by	Communitizati				<i>\$</i> ~~		
Yes	No	If answer is "	yes," type of	consolidation	<u></u>	ununitization	
No allow		signed to the w					mmunitization, unitization approved by the Commi
155	0			 		tained h	certify that the information co verein is true and complete to t my knowledge and belief.
155 	NM+029	99 ===		i		Norme	al signed by T. A. D.
	11	e = = = M 029894		İ		Position	Ineer
	11/1/	N 02989A		1		Company	·
							gan Production Com
	i 17					Date	/12/67
			(0	DEC 1 4 19 OLE ON: CON: CON: CON: CON: CON: CON: CON:	67 OM.	l hereb shown o notes o under m is true	y certify that the well location this plat was plotted from field for actual surveys made by me y supervision, and that the sail and correct to the best of ingles and belief.
) 			 		Registered	d Professional Engineer

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the outer boun	laries of the Se	ction.	
or Overse i	lundustian Car	•	Well No.			
Letter	Production Cor	Township	Range	ight Resi		
C	7	29H	125		San Juan	
	ocation of Well:			·		· · · · · · · · · · · · · · · · · · ·
910'	feet from the	orth line	and 1550'	feet from	the Kest	line
ınd Level Elev		, C	Pool			Dedicated Acreage:
55751	Pictured	Cliffs quite	Fulcher	Kutz		158.32 Acre
2. If more interest	than one lease is and royalty).		well, outline each	and identify	the ownership	thereof (both as to workin
dated by Yes If answer this form No allow	No If a r is "no;" list the if necessary.)	unitization, force-panswer is "yes," typowners and tract defined to the well unti	ooling. etc? pe of consolidation lescriptions which I all interests have	have actual	Itization ly been consoli	dated. (Use reverse side of mmunitization, unitization, en approved by the Commis
sion.	0' 10'				tained	CERTIFICATION y certify that the information con herein is true and complete to th my knowledge and belief.
	NM 10298	9== 2989A	 		Position Company Date	omas A. Dugan gineer gan Production Corp.
	' 		OE OIL	CEVA 0 1 4 1967 20 1 . COI	I hereishown notes under ris true knowle	by certify that the well location this plat was plotted from field of actual surveys made by me of actual surveys made by me of any supervision, and that the same and correct to the best of made and belief. Treyed 2/11/57 ad Professional Engineer and Surveyor
330 660	190 1320 1650 1	980, 2310 2640	2000 1500 10	00 500	Certifica	MMAS A. WU te No. 2373