NO. OF COPIES RECEIVED		7	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

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DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION			
SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1			
FILE		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE IRANSPORTER OIL					
OPERATOR /					
PRORATION OFFICE	-				
Operator					
Nerman L.					
Box 208 A	ZTEC, NEW MEXICO	8 7410 Other (Please ex	plain)		
New Wel	Change in Transporter of:	change	operato	R from Dugan	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden			R from Dugan TO NORMAN L.	
and address of previous owner	Dugan Production	CORP. BOX 0	(34 FARM)	TINGTON, MIM	
II. DESCRIPTION OF WELL AND Lease Name	D LEASE. Well No. Rool Name, Including E	il Zi —	nd of Lease	Lease No.	
MooNight MesA	Weldent- F	ruitland si	ate, Federal or Fee	Federal 02989	
Unit Letter C ; 9	10 Feet From The NORTH Lin	e and	Feet From The	West	
Line of Section 7	Township 29N Range	12W , NMPM,	SAN J	UAN County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s		,	
Name of Authorized Transporter of C	Oll or Condensate	Address (Give address to u	hich approved cop	y of this form is to be sent)	
Name of Authorized Transporter of C				y of this form is to be sent)	
	4A GAS COMPANY Unit Sec. Twp. Hge.	Bo X 990 FA	When	NEW MEXICO	
If well produces oil or liquids, give location of tanks.		NO	i		
L	with that from any other lease or pool,	1	ımber:		
V. COMPLETION DATA					
Designate Type of Complete	tion - (X)	1 1	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.	
Date Spudded		16 00 '		1400'	
12-22-67 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	/600 ' Top Oil/Gas Pay	Tubin	ng Depth	
5515 GR	Fruitland				
Perforations	1,70,7,70,70		Depth	Casing Shoe	
	TURING CASING AND	CEMENTING BECARD			
	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
HOLE SIZE	5 - 1/2	 		55 sx	
1- 1/8	2-7/8			75/5X plus 7.5 SAIF	
4-3/4	2-1/8	7000		1 2/34 4103 1.2 3211	
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume	of load oil and mus	it be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, p		and the same	
Date First New Oil Run To Tunks				• Siz•	
Length of Test	Tubing Pressure	Casing Pressure		19 18 1038 Y	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-	MCP S CUIT	
CACUETI			li kate de de la companya de la comp	OIL DIST.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty o Condensate	
20	3 HRS Tubing Pressure (Shut-in)				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is	Chok	• Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		COMMISSION	
f hanabu pantifu that the miles on	d regulations of the Oil Conservation	APPROVED		, 19	
Commission have been complied	with and that the information given he best of my knowledge and belief.	11	By Original Signed by A. R. Kendrick		
	ر	TITLE SUPERVISOR DIST.			
	MIL	11	- -	ance with RULE 1104.	
/ Joman 20	Milleoly	If this is a reques	t for allowable for	or a newly drilled or deepened y a tabulation of the deviation	

Ja	20M.11 7
/ Jomnay	2 Mesty Proton
1-	(Title) -//- 7 8 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.