STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

99. 0F COPICS SEC	****	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		\vdash
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

BOOM	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS 1 JUL 1 7 1989
NORMAN L. OR LORETTA E. G	ilbreath 15998 OIL CON DIV
BOX 208 AZTEC N.M.	
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil I Change in Ownership Casinghead Gas	Orly Gas 30 -045 - 20206 Condensate
If change of ownership give name NOR MAN L. Gilland address of previous owner NOR MAN L.	breath, Box 208, AZTEC, N.M. 874/0
Unit Letter C: 9/0 Feet From The NORTH L	Formation Kind of Lease FRUITLAND State, Federal or Fee FEDERAL NMC2989 The and 1550 Feet From The WEST NMPM, SAN JUAN County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA Name of Authorized Transporter of Oil or Condensate	L GAS Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS If well produces oil or liquids, Unit Sec. Twp. Rgs.	Address (Give address to which approved copy of this form is to be sent) BOX 1492 EL PASO, TEXAS Is gas actually connected? When
give location of tanks.	4es ! /978
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT ST TITLE This form is to be filed in compliance with RULE 1104.
(Signature) (Signature) OWNER - OPERATOR (Title)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Same Restv. Diff. Restv.

Designate Type of Complet	ion – (X)	lett Vew welt workpast Deel	pen Plug Bdck Same Resv. Dill. Resv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		Depth Casing Shoe			
	TUBING, CASING	, AND CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL	FOR ALLOWABLE (Test mus able for t	t be after recovery of total valume of lo his depth or be for full 24 hows)	ed oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Tees	Producing Method (Flow, pump,	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF		
CAC WELL	<u></u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size		

IV. COMPLETION DATA