g.le

NEW MEXICO OIL CONSERVATION COMMISSION 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO March 19, 1968

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

	UCO C N 10 #30	5 10 20H 16H
Pan American Petr. Corp. OPERATOR	USG Section 19 #30 WELL NO. & LEASE	F-19-29N-16W USecTwpRge.
Oll Conservation Commission	Rule 117 states as follows:	
"Within 20 days after the recompletion of a well is report shall be filed with this rule, any hole drilled or gas-bearing formations or shall be presumed to be a we	he Commission of Form C-105 or cored below fresh water which is drilled by an "ow	ce of supply, a completion . For the purpose of or which penetrates oil ner" as defined herein
Please file the form indicat	ed below.	
Form C-105 (0	n State or Patented Land) o	r 9-330 (On Federal Land)
X Form C-103 (0	n State or Patented Land) o	r 9-331 A (On Federal Land)
Other -		
Remarks: Would you please for the above well.	furnish us with a Sundry Rep ,	oort giving the status
	<u>E-meny C</u>	Cincle 43 Sor. District #3
cc: OCC - Santa Fe		

U.S.G.S. - Farmington

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. NO.

5.	LEASE	DESIGNATION	AND	SERIAL	
	I-	89-IND-	18		

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

SUNDRY (Do not use this form fo Use "A	Nevajo Tribal			
OIL GAS WELL O	THER	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR AMOCO PRODUC	Tion Company	8. FARM OR LEASE NAME USG Section 19		
3. ADDRESS OF OPERATOR SOL Airport	Drive, Farmington, New Mexico 87401	9. WELL NO.		
See also space 17 below.) At surface	cation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Rogback Dekota 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARBA		
1485' FNL 4 2475'		Wife Species 19.		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

GL 5146'

SUBSEQUENT REPORT OF:

16.

NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT ABANDON* X SHOOTING OR ACIDIZING ARANDONMENT* SHOOT OR ACIDIZE (Other) REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to subject well not being able to produce commercial quantities of hydrocarbons, we propose to chanden the well as follows:

- Squeeze 25 sacks Class "A" Nest coment into the formation.
- Fill the 4-1/2" casing to the surface with Class "A" Neat coment.
- Cut off the wellhead, erect Pak marker and clean up the location.



RECEIVED

JUN 1 2 1974

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct Original Signed by SIGNED J. ARNOLD SNELL	TITLE	Area Engineer	DATE _	June 7, 1974
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _	

Form 9-830 (Kev. 5-68)	I	JNITED S	TATES	SUBMIT IN DUP	86	Form ap Budget-B	proved. ureau No. 42±R355.5.
			THE INTE	RIOR :	See other in-	5. LEASE-DESIGNATO	<u> </u>
		OLOGICAL		a r	everse side		
		D DECO 145	2 FTIO LI DES		~~* <u>*</u>	6. IF INDIAN, ALLOT	TER OR TRIBE NAME
	MPLETION O	K RECOMP	LETION KEP	OK AND L	OG * 3		he final
1s. TYPE OF WEL	WELL WELL	WELL WELL	DRY Othe	7 77		7. UNIT MORECHENT	NAME
b. TYPE OF COMI	PLETION: WORK DEEP- [PLUG ['		-1-71, Potro Corp	5 2		
WELL	OVER L EN			i ba robe to		S. FARM OR LEASE	AAMP S
2. NAME OF OPERAT				ko n , co.		9. WELL NO.	
3. ADDRESS OF OPER	ATOR				i i		
	et Brive, Re		Now Marries	67401	3.	10. FIELD AND POOL	OR WILDCAT
1	L (Report location c	learly and in acco	rdance with any Sto	te requirements)	in:	- Abglitte N	l bette
At surface	1485' PML 4	2473 PML			8	OR AREA	H BLOOK AND BURVEY
At top prod. into	erval reported below				ž	M/A fortier	i iliya 🕍
At total depth	Seme		철 출		1	7-37-8, 1-1	
3			14. PERMIT NO.	DATE ISSUE	D 🚆	12. COUNTY OR PARISE	13. STATE
					أفية	See Jane	The Maries
15. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE CO	MPL. (Ready to pro	d.) 18. ELEVATION	S (DF, RKE R	T, GE, ETC.) 19. 5	LEV. CASINGHEAD
3-7-68	3-14-68		-25-68	GL SLA	INTERVALS	ROTARY TOOLS	CAPLE TOOLS
20. TOTAL DEPTH, MD	21. PLUG, B	ack t.d., md & tvd ab	22. IF MULTIPLE HOW MANY		DRILLED B		
24. PRODUCING INTER	VAL(S), OF THIS CON	•	OTTOM, NAME (MD A	ND TVD)*	54.	25	WAS DIRECTIONAL SURVEY MADE
5. 1				25			SURVEITARDA
May Holes				3.02	No.		36
26. TYPE ELECTRIC A	AND OTHER LOGS RUN			3,83	· · · · · · · · · · · · · · · · · · ·	27. w	AS WELL CORED
Redienstivi	,ty	<u>.</u>		, v ta 18			
28.	WEIGHT, LB./FT.	CASING	RECORD (Report of		CEMENTING	RECORD	AMOUNT PULLED
701	200	531) make		8 6 3
4-1/2"	10.50	7981			and a second	3	
9.7					3		
:					Š	# # # 11 13 E	
29.	·····	ER RECORD		30.	1 204	UBING RECORD	
SIZE	TOP (MD) BC	TTOM (M	CK SC			DEPTH SET (MD)	PACKER SET (MD)
		/otlJ	HED /	3	Ve"	/ }	
31. PERFORATION REC	CORD (Interval, size o	ing number)	32	. ACLD, S	HOT, FRAC	URE CEMENT SQU	EEZE, ETC.
		AUG 1	9 1968	EPTH INTERVAÉ (MI)) A.	OUNT AND KIND OF	AATERIAL USED
Open hole 75	8-810 ¹	1 MOO	COM. / 71	9-810°	tree:	rich 1,000 g	it. att and 5,
-		DIL CO	N. COM.	5 5 5 5	lbs.	10-10 mat.	
		DIS					
33.*			PRODUC	*			
DATE FERST PRODUCT	PION PRODUCT	ION METHOD (Flo	wing, gas lift, pump		f pump)	WELL STATU	(Producing or
#	#1		A CONTRACTOR OF THE PARTY OF TH		Ž 1		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OI	L—BBL E GAS	з—мсғ. 🚆	WATER—BBL:	GAS-OIL BATIO
:	L OLGING PARGYER		<u>→</u>	6 4 8	9 49 5	PRI LOW S	Piwiny Apt (enbb)
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL,	TGAS—MCFE	WATER	grad.	RAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)				TEST WITNESSES B	, EIVEU
	, 2, 2,	,		(A. 6)	-5		
35. LIST OF ATTACH	MENTS					• AUG	i 1 t 1968
: :						<u>u Buğille</u>	
36. I hereby certify	that the foregoing a	ind attached info	rmation is complete	and correct as dete	rmined from	all available creogram	OGITAL SU
SIGNED	2. W. Cato	1,2-	TITLE		<u> </u>	DATE	E PAR
	. W. Batas.	10				# 3 F - 3 F Y	The second secon

Form 9-331 (May 1363)		NITED STATES ENT OF THE INTE	SUBMIT IN TRIPLICA (Other instructions on verse side)	Budget	pproved. Bureau No. 42-R1424. ATION AND SERIAL NO.
	GE	OLOGICAL SURVEY			IND-54
SU (Do not use th	NDRY NOTIC is form for proposal Use "APPLICAT	ES AND REPORTS s to drill or to deepen or plu ION FOR PERMIT—" for such	ON WELLS g back to a different reservoir.	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
OIL GAS WELL	OTHER			7. UNIT AGREEME	
2. NAME OF OPERATOR				8. FARM OR LEAS	E NAME
3. ADDRESS OF OPERAT		XMPAET		9. WELL NO.	tion 19
501 As	rport Drive,	Termington, New	Mexico 87401	S. WELL NO.	0
4. LOCATION OF WELL See also space 17 b At surface	(Report location cles	rly and in accordance with a	ny State requirements.*	10. FIELD AND PO	_
1485' DEL 6	2475' ML, 8	ection 19, 7-29-N	, R-16-W	11. SEC., T., R., M SURVEY OR AVA Sect	., OR BLK. AND AREA 100 19
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR P	ARISH 13. STATE
		5146' GL		San Juan	New Mexi
16.	Check App	opriate Box To Indicate	Nature of Notice, Report, o	or Other Data	
	NOTICE OF INTENTIO	N TO:	SUB	SEQUENT REPORT OF:	
TEST WATER SHUT-	OFF PUI	L OR ALTER CASING	WATER SHUT-OFF	REPAIR	ING WELL
FRACTURE TREAT SHOOT OR ACIDIZE		LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERI	ING CABING
REPAIR WELL		NDON*	SHOOTING OR ACIDIZING (Other)	ABANDO	ONMENT*
(Other)			(Note: Report res	sults of multiple comple ompletion Report and L	tion on Well
 Squ Spo com Gut Loc 	cezed 65 pac tted 65 each unt standing off wellhes	ke Class "A" Neat Class "A" Neat at surface. d, erected P&A max dd and approved by	coment into the for coment into the 4-1/ cher and cleaned up Mr. Leonard Filler	mation. '2" casing with the location.	follows:
			Same a commence	JU	L 30 1974
				STA OIL	CON. COM.
18. I hereby certify that	the teregoing is tr	ie and correct	U.S. CITEGOR	SURVEY	
signed 1	Hamil	4	res Administrative S	DATE	July 2, 1974
(This space for Fede	eral or State office u	se)			
APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY	TITLE:		DATE	