

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from North Line and 1920' from East line At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED APR 3 1968					
5. LEASE DESIGNATION AND SERIAL NO. 14-80-0603-892							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Navajo Tribe "H2"							
9. WELL NO. 1							
10. FIELD AND POOL, OR WILDCAT Wildcat							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 34, T29N, R15W, NMP14							
12. COUNTY OR PARISH San Juan		13. STATE New Mexico					
15. DATE SPUDDED 3/7/68	16. DATE T.D. REACHED 3/14/68	17. DATE COMPL. (Ready to prod.) Dry Hole		18. ELEVATIONS (DF, RKB, RT, OR ETC.) 5416' DF		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4655'	21. PLUG, BACK T.D., MD & TVD -	22. MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY		24. WAS DIRECTIONAL SURVEY MADE Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD)* Dry Hole							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Sonic, Gamma Ray Comp. Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 288'	PIPE SIZE 4-1/4"	CEMENTING RECORD 170 sacks		AMOUNT PULLED None	
29. LINER RECORD							
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, etc.) None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)							
AMOUNT AND KIND OF MATERIAL USED None							
33.* PRODUCTION							
DATE FIRST PRODUCTION Dry hole		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Plugged	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. TEST PERIOD	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED [Signature]		TITLE District Superintendent		DATE 3/29/68			

*(See Instructions and Spaces for Additional Data on Reverse Side)