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	DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	Fram C. 104
	SANTA FE /	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE /	KEGOLS	AND	Effective STIT
	U.S.G.S.	ALITHODIZATION TO TO	AND PANSPORT OIL AND NATURA	Las Carl FIVEN
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT UIL AND NATURA	L GAS / KILLIVILI
	l oir /			/
	TRANSPORTER GAS		^	(NOV 1 8 1968
		-	(A)	(, MOATO
	OPERATOR 6	4	10'	OIL CON. COM.
I.	PRORATION OFFICE OIL COM			
	Coperator Eastern Petroleum Company DIST. 3			
		in Company		
	Address			
	P. O. Box 291, C		(Attn: Mr. J. N. Edwa	rds)
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry	Gas []	
	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND		Description of the second	
	Lease Name	Well No. Pool Name, Including		1 2
	Navajo	11 Rattlesnake	-Dakota State, Fe	deral or Fee Indian I-89-IND-
	Location			
	Unit Letter K; 231	.0 Feet From The West L	ine and 2310 Feet Fr	om The South
	Line of Section 2 Tov	vnship 29N Range	19W , NMPM, S	an Juan County
111.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oil	x or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
	Rock Island Oil & Ref	ining Company, Inc.	428 Hamilton Bldg.	Wichita Falls, Texas
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
			Address (Give address to which a	oproved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Address (Give address to which a	pproved copy of this form is to be sent) When
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 2 29N 19W	Address (Give address to which applied in the state of th	oproved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge. G 2 29N 19W	Address (Give address to which applied in the state of th	pproved copy of this form is to be sent) When
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool	Address (Give address to which as its gas actually connected? No , give commingling order number:	When Used for engine fuel
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool	Address (Give address to which as Is gas actually connected? No , give commingling order number: New Well Workover Deepen	When Used for engine fuel
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) Gas Well	Address (Give address to which as its gas actually connected? No , give commingling order number: New Well Workover Deepen	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v.
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod.	Address (Give address to which as Is gas actually connected? No , give commingling order number: New Well Workover Deepen X Total Depth	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) Gas Well	Address (Give address to which as less gas actually connected? No , give commingling order number: New Well Workover Deepen X Total Depth 842	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation	Address (Give address to which as Is gas actually connected? No Total Depth 842 Top Oil/Gas Pay	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968	Unit Sec. Twp. Rge. 2 29N 19W th that from any other lease or pool Oil Well Gas Well on - (X) X Date Compl. Ready to Prod. August 20, 1968	Address (Give address to which as less gas actually connected? No , give commingling order number: New Well Workover Deepen X Total Depth 842	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation	Address (Give address to which as Is gas actually connected? No Total Depth 842 Top Oil/Gas Pay	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd)	Address (Give address to which as Is gas actually connected? No Total Depth 842 Top Oil/Gas Pay	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations	Unit Sec. Twp. Rge. 2 29N 19W th that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) 2 831½ (832-842)	Address (Give address to which as Is gas actually connected? No yell Workover Deepen X Total Depth 842 Top Oll/Gas Pay 834	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on -(X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) 1831½ (832-842) TUBING, CASING, A	Address (Give address to which as Is gas actually connected? No Total Depth 842 Top Oil/Gas Pay	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) 1831½ (832-842) TUBING, CASING, All CASING & TUBING SIZE	Address (Give address to which as Is gas actually connected? No Total Depth 842 Top Oll/Gas Pay 834 ND CEMENTING RECORD DEPTH SET	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½"	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) 831½ (832-842) TUBING, CASING, AI CASING & TUBING SIZE 7"	Address (Give address to which as Is gas actually connected? No , give commingling order number: New Well Workover Deepen X Total Depth 842 Top Oll/Gas Pay 834	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 six
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) E 831½ (832-842) TUBING, CASING, AI CASING & TUBING SIZE 7" 4 1/2"	Address (Give address to which applied in the company of the committee of	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½"	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) 831½ (832-842) TUBING, CASING, AI CASING & TUBING SIZE 7"	Address (Give address to which as Is gas actually connected? No , give commingling order number: New Well Workover Deepen X Total Depth 842 Top Oll/Gas Pay 834	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 six
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½"	Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) CASING & TUBING SIZE 7" 4 1/2" 2 3/8"	Address (Give address to which applied in the second secon	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 sk 35 sx
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½" TEST DATA AND REQUEST FOR STANKS (ST.)	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on -(X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) 1831½ (832-842) TUBING, CASING, AI CASING & TUBING SIZE 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be	Address (Give address to which applied in the property of total volume of load in the	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 six
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½" TEST DATA AND REQUEST FOOIL WELL	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) E 831½ (832-842) TUBING, CASING, AI CASING & TUBING SIZE 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this	Address (Give address to which as Is gas actually connected? No Is gas actually connected? No Is give commingling order number: New Well Workover Deepen X Total Depth 842 Top Oll/Gas Pay 834 ND CEMENTING RECORD DEPTH SET 17' 671' 831' after recovery of total volume of load depth or be for full 24 hours)	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 sk 35 sx oil and must be equal to or exceed top allow
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) 1831½ (832-842) TUBING, CASING, All CASING & TUBING SIZE 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this	Address (Give address to which applied to the for full 24 hours) Address (Give address to which applied to	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 sk 35 sx coil and must be equal to or exceed top allowers lift, etc.)
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks August 25, 1968	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) 2831½' (832-842) TUBING, CASING, All CASING & TUBING SIZE 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test August 25-26, 1968	Address (Give address to which applied in the producing Method (Flow, pump, garage) Address (Give address to which applied in the producing Method (Flow, pump, garage) Is gas actually connected? No No No No No No No No No N	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 sk 35 sx oil and must be equal to or exceed top allowers lift, etc.)
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks August 25, 1968 Length of Test	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) : 831½' (832-842) TUBING, CASING, All CASING & TUBING SIZE 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test August 25-26, 1968 Tubing Pressure	Address (Give address to which applied in the last of	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 sk 35 sx oil and must be equal to or exceed top allowers lift, etc.) Et Pump Choke Size
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IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks August 25, 1968 Length of Test	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) : 831½' (832-842) TUBING, CASING, All CASING & TUBING SIZE 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test August 25-26, 1968 Tubing Pressure	Address (Give address to which applied in the last of	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 sk 35 sx oil and must be equal to or exceed top allowers lift, etc.) Et Pump Choke Size
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IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks August 25, 1968 Length of Test 24 hrs. Actual Prod. During Test	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) : 831½ (832-842) TUBING, CASING, AI CASING & TUBING SIZE 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test August 25-26, 1968 Tubing Pressure 0	Address (Give address to which applied in the producing Method (Flow, pump, go Water-Bbls. Address (Give address to which applied in the producing Method (Flow, pump, go Water-Bbls.	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 sk 35 sx oil and must be equal to or exceed top allowis lift, etc.) Pump Choke Size 2" Gas-MCF
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded May 18, 1968 Elevations (DF, RKB, RT, GR, etc.) 5240 GR Perforations Open Hole - Packer at HOLE SIZE 8½" 6½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks August 25, 1968 Length of Test 24 hrs. Actual Prod. During Test	Unit Sec. Twp. Rge. G 2 29N 19W th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. August 20, 1968 Name of Producing Formation Dakota (3rd) : 831½ (832-842) TUBING, CASING, AI CASING & TUBING SIZE 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test August 25-26, 1968 Tubing Pressure 0	Address (Give address to which applied in the producing Method (Flow, pump, go Water-Bbls. Address (Give address to which applied in the producing Method (Flow, pump, go Water-Bbls.	When Used for engine fuel Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 842 Tubing Depth 831 Depth Casing Shoe 671 SACKS CEMENT 5 sk 35 sx oil and must be equal to or exceed top allowis lift, etc.) Pump Choke Size 2" Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Secretary (Title)

November 8, 1968

OIL CONSERVATION COMMISSION

Choke Size

NOV 1 8 1968

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Original Signed by Emery C. Arnold

Casing Pressure (Shut-in)

APPROVED.

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.