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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE /	REQL	JEST FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	ALITHODIZATION TO	AND TRANSPORT OIL AND NATURAL		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL / GAS		<u>\}'\</u>		
OPERATOR 6			MOV 1 8 1968	
I. PRORATION OFFICE	<u> </u>		1	
Operator Eastern Petrole	um Company		OIL CON. COM.	
Address D 0 Roy 201	Carmi Tilinaia 6282	ll (Attn: Mr. Jess Edward	10)	
Reason(s) for filing (Check proper box		Other (Please explain)	,	
Recompletion	Oil	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Inclu	ding Formation Kind of Le	ease Lease No.	
Nava jo	13 Rattlesna	ske-Dakota State, Fed.	eral or Fee Indian I-89-IND-5	
Location				
Unit Letter E ; 23	10 Feet From The North	Line and467Feet Fro	om The West	
Line of Section 1 To	ownship 29N Rang	ge 19W , NMPM, Sar	1 Juan County	
Name of Authorized Transporter of Ol Rock Island Oil & Re Name of Authorized Transporter of Co	fining Company, Inc.		Wichita Falls, Texas proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		• •	When Used for fuel & vented	
If this production is commingled w IV. COMPLETION DATA		pool, give commingling order number:		
Designate Type of Completi	on - (X)		Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
•		· ·	F.B. 1.D.	
July 31, 1968 Elevations (DF, RKB, RT, GR, etc.)	August 21, 1968 Name of Producing Formation	845 Top Oil/Gas Pay	Tubing Depth	
5382 GR	Dakota (2nd)	828	760	
Perforations	Darota (Zna)	020	Depth Casing Shoe	
Open Hole 804-845			804	
	TUBING, CASING	, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT	
8 3/4"	7"	17'	5 sx	
6 1/4"	4 1/2"	804	10 sx	
	2_3/8"	760'		
V. TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test muable for	this depth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
August 21, 1968	Aug. 21-22, 1968	Pump 1 1/4" Insert I	Pump 6' long Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	211	
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
14 bbls.	12	2	7.8	
47 UU404				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION 8 1968	

APPROVED

I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary (Title)

November 8, 1968

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DIST. #3

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.