1s. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

WELL X

23

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

	roim approved		
	Budget Bureau	No.	42~R142
	045		
_	67		

UNIII	נט:	SIAII	<u> </u>
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY

DEEPEN

330 feet from the South line and 1650 feet from

APPLICATION FOR PERMIT TO DRILL

OTHER

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

P. O. Box 291, Carmi, Illinois 62821

Same

DRILL X

GAS WELL

Eastern Petroleum Company

/EY	1-89-140-56		
DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
☐ PLUG BACK ☐	7. UNIT AGREEMENT NAME		
SINGLE MULTIPLE ZONE	S. FARM OR LEASE NAME		
	9. WELL NO. 16		
821 ith any State requirements.*)	10. FIRLD AND POOL, OR WILDCAT		
and 1650 feet from the West line	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		

14. DISTANCE IN MILES AND DIRECTION FROM NE	AREST TO	WN OR PO	ST OFFICE*	12. COUNTY OR PARISH 13. STATE
5 miles west of Shiprock	, New	y Max	Lco	San Juan New Nex
15. DISTANCE FROM PROPOSED*			16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	3700	fact	4060	TO THIS WELL
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1500	fact	19. PROPOSED DEPTH 900 fost	20. ROTARY OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		r. 471	Armend	22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 1/4"	7*	17#	17'	5 8 ×
6 1/4*	492*	9.5/	900*	10 ex

Propose to drill and test the Dakota sendstone. If productive will set and cement 4%"



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to dylll or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout if any. preventer program, TITLE Geologist-Agent Masch 8, 1968 SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. DATE APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

Instructions

perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either deral and/or State laws and regulations. Any necessary special instructions concerning the use of this form and to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitti a Federal or a State agency, or both, pursuant and the number of copies to be submitted, with be obtained from, the local Federal and/of

The different subsurface location or to a new reservoir, use this form with appropriate notations. Consult ng subsequent man proposals or reports on the well. applicable State or Federal regulations concern Item 4: If there are no applicable states estates

frements occurrence on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 15: If well is to be, or handle directionally drilled, give distances for subsurface location of help be production and is to be, or handled directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State magnificans, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 16 Kavajo Bastern Fetroleum Co. Township County Section Unit Letter Sen Juan 29 N 19 W Actual Footage Location of Well: **best** 1650 330 South feet from the feet from the line and Dedicated Acreage: Pool Ground Level Elev: Producing Formation Rattleanake 5371 Jakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is trye and complete to the best of my knowledge Nome A. E. Lauth Position ingla-ision Company Eastern MAR 1 8 1968 DIST. 3 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 6, 1968 Proposed Location Registered Professional Engineer and/or Land Surveyor moterch Hkeel Certificate No.

1320 1650

330

660

190

1980, 2310

2640

2000

1000

50Q



