

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Eastern Petroleum Company							
3. ADDRESS OF OPERATOR P. O. Box 291, Carmi, Illinois 62821							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FWL; 2310 FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. U. S. GEOLOGICAL SURVEY				DATE ISSUED NOV 1 1968			
15. DATE SPUDDED July 11, 1968				16. DATE T.D. REACHED July 15, 1968		17. DATE COMPL. (Ready to prod.) July 19, 1968	
18. ELEVATIONS (DT, BKB, BT, GR, ETC.)* 5256 GR				19. ELEV. CASINGHEAD 5256			
20. TOTAL DEPTH, MD & TVD 420		21. PLUG, BACK T.D., MD & TVD Same		22. IF MULTIPLE COMPL., HOW MANY? Single		23. INTERVALS DRILLED BY 0 - 420	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole 195-420						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None Run						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20.4	18'	8 3/4"	10 sz			
4 1/2"	9.4	195'	8 3/4"	10 sz			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 3/8	DEPTH SET (MD) 415'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) Open Hole 195-420 Lower Gallup-Sanastee				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) Natural Completion AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION Aug. 2, 1968		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" x 6" Insert Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-3-68	HOURS TESTED 24 hrs.	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD 18	OIL—BBL. 18	GAS—MCF 8.8	WATER—BBL. 0	GAS-OIL RATIO 420:1
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 18	OIL—BBL. 18	GAS—MCF 8.8	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 54	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for engine fuel						TEST WITNESSED BY Ed Garrett	
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Secretary		DATE Nov. 8, 1968			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 85.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	
Manganese				Surface Total Depth oil zones are in Lower Callup & Samastota and fractures RECEIVED NOV 18 1968 OIL CORP. INDIA DELHI					