SUBMIT IN TRIPLICATE*

Form approved Budget Bureau	•	
Budget Bureau	No.	42-R1425.
0115		

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

بني_	30-045- 20247
	1-89-IND-35
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME

					1		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK					usaufo erven		
DR	ILL X	DEEPEN [☐ PLUG BA	CK 🗀	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	-						
	AS		SINGLE MULTII	LE [7	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	VELL OTHER		ZONE ZONE		Nevejo		
	irolaum Company	1			<u> </u>		
					9. WELL NO.		
3. ADDRESS OF OPERATOR	91, Cermi, Il	tinote 62A	121		4.9		
F. U. GUA 4	CATA MATERIAL ST.	******* ******	1 tie ◆		10. FIELD AND POOL, OR WILDCAT		
	seport location clearly and	in accordance with	any State requirements.*)	•	Aattlosnake		
At surface 330 f	rest from the	Worth line	and 330 feet from	a tha	11. SEC., T., R., M., OR BLK.		
			Eest line		AND SURVEY OR AREA		
At proposed prod. zor	16 Same				Sec. 11, T 29 %: A 19		
14					<u> </u>		
	AND DIRECTION FROM NEA				12. COUNTY OR PARISH 13. STATE		
3 miles wes	st of Shiprock	, mew mexic	0		San Juan New Max.		
15. DISTANCE FROM PROPO LOCATION TO NEARES:			16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LEASE I	LINE, FT.	1400 feat	4080	TO T	HIS WELL		
(Also to nearest drights) 18. DISTANCE FROM PROP			19. PROPOSED DEPTH				
TO NEAREST WELL, D	RILLING, COMPLETED,	990 feet	900 feet	20. ROTA	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.	770 1965	200 1446				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22, APPROX, DATE WORK WILL START		
		32 84 0	iround		June 17, 1968		
23.					- 		
	i	ROPOSED CASIN	G AND CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	1	QUANTITY OF COMENT		
8 1/4"	7*	17#	17'		5 8x		
6 1/4"	474*	9.5#	9001	·	10 ex		
				1			
		-	•	•	•		

Propose to drill and test the Dakota sendstone. If productive will set and cament 4%" casing.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24

eventer program, if any.		
signed KE Lauth	Geologist-Agent	DATE Harch 6, 1968
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent works proposals or reports on the well.

Item 4: If there are no applicable Strate reguinements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions in the content of the content

State or Federal office for specific instructions. State of the specific instruction of well-specific instructions of the form of the form of the specific instruction of the specific of the

Items 15 and 18: If well is to be, or has been disctionally stilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

♦ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

That Letter A section 1 Townshop 29 N People 19 Country Sen Jean Altered Processed Lecturist of Well 19 Well	Operator				Lease			Well No.	
A. The proposed Leveling of West 1998 19 W Sem Juan A. The proposed Leveling of Recent 1998 19 W Sem Juan A. The proposed Leveling of Recent 1998 1998 1998 1998 1998 Action Proposed Leveling of Recent 1998 1998 1998 1998 1998 1998 Action Proposed Leveling of Recent 1998 1998 1998 1998 1998 1998 1998 1998 Action Proposed Leveling of Recent 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998 1998					-			24	
South Freedom Freedo	A	11	1	29 H		1 '	San Juan		
Decided Spread Production		ocation of Well:	March		220		Foot		
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes				line and		feet from the			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, force-pooling, etc? Yes Mo If answer is "yes," type of consolidation	·				Asttlean	e k e		LD	
Registered Professional Engineer and/or Land Surveyor South of No.	330 Ground Level Ele 528 1. Outline 2. If more interest 3. If more t dated by Yes If answe this form No allow forced-pore	the acreage decthan one lease and royalty). than one lease communitization. No r is "no," list if necessary.).	is dedicated to the solution of different own on, unitization, further owners and signed to the we	ership is conce-poolings," type of tract descondition-standard	Pool Asttiesa	il or hachure identify the of the line actually been consolidate such interests	marks on the plant with the results of all the results of all the results, has been apply to the results of my keep to my	Acres Lat below. of (both as to working owners been consoli- . (Use reverse side of itization, unitization, broved by the Commis- ERTIFICATION By that the information consistive and complete to the bowledge and belief. Life that the well location plat was plotted from field all surveys made by me or ervision, and that the same correct to the best of my	
and/or Land Surveyor Southfield No.		! !			i 		March		
Certificate No.							and/or Land Sur	veyor	