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	GAS	1	
OPERATOR			
PROBATION OFFICE		Ī	

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65			
1.	Operator El Paso Natural G	as Company					
	DO D 000 F						
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain) Change name from	n Martin #3-Y			
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde					
	If change of ownership give name and address of previous owner						
. 11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Martin	Well No. Pool Name, Including F 6 Aztec Pictured		Least I.o.			
	Location Unit Letter A	990 Feet From The North Lir	ne and 990 Feet From T				
	Line of Section 3	wnship 29N Range	11W, NMPM, San Jua	n County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of CII El Paso NaturalGa	or Condensate 🔀	Address (Give address to which approve PO Box 990, Farmi				
	Name of Authorized Transporter of Cas El Paso NaturalGa	singhead Gas or Dry Gas x is Company	Address (Give address to which approx PO Box 990, Farmi	ea copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 3 29N 11	\parallel is gas actually connected? When	n			
t 1 .7	If this production is commingled with	th that from any other lease or pool,					
1 V .	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
		rame of Freducing Connection	100 011/015 17	Depth Casing Shoe			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			<u>i</u>				
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oti - Bbls.	Water-Bble.	Gas - MCF			
			<u> </u>	<u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OH CONSERVA	TION COMMISSION			
/I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)							
			BY Original Signed by Emery C. Arnold				
			TITLESTEEN ISOR DIST. &				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	June 10, 1974	(e)					
(Date)			well name or number, or transporter, or other such change of condition.				

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