Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Onemarkan		IO IRA	MSPC	HI OI	L AND NATI	UHAL G		A 10 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
Operator ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								Well API No. 3004520267			
Address 1816 E. MOJAVE, FA	RMINGTON,	NEW MEX	ICO 874	401							
Reason(s) for Filing (Check proper box)					Other	Please expla	zia)				
New Well		Change in	Transport	ter of:		,					
Recompletion	Oil		Dry Gas								
Change in Operator	Caninghead		Condens		FFFFCT	VE 10/01	/90				
change of operator give same	California		COMOCEN			10/01					
nd address of previous operator											
L DESCRIPTION OF WELL	L AND LEA						· · · · · · · · · · · · · · · · · · ·				
Well No.			Pool Name, Including Formation BASIN DAKOTA					Kind of Lesse L State, Federal or Fee SF			
ocation B		1100			NORTH	_	1450 _		EA	ST	
Onn Letter	;		Feet From	m The	Line a	ad		et From The		Line	
Section 21 Towns	hip 29N		Range	10W	, NIMI	М,	SAN	JUAN		County	
I. DESIGNATION OF TRA	NSPORTE			NATU							
Tame of Authorized Transporter of Oil MERIDIAN OIL COMPA	WY \square	or Conden	SME G		Address (Give a			copy of this) NM 8740		int)	
Same of Authorized Transporter of Casi			~ P- C								
EL PASO NATURAL GA	-		or Dry G	25	Address (Give a			copy of this)		int)	
f well produces oil or liquids,		Sec.	Twp.	Rge.	+		When	 			
ve location of tanks.	B	21	29N		YE						
this production is commingled with the V. COMPLETION DATA	t from any othe	r lease or ;	pool, give	comming	ling order number	:					
Designate Type of Completion	1 - (X)	Oil Well	Ga 1	s Well	New Well	Vorkover	Doepen	Plug Back	Same Res v	Diff Res'v	
ate Spudded	Date Compl	Ready to	Prod		Total Depth		<u></u>	P.B.T.D.	1		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casing Shoe				
			<u> </u>								
	TUBING, CASING AND			CEMENTING	RECOR	<u>D</u>					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<u>L</u>			
. TEST DATA AND REQUE IL WELL (Test must be after				and must	he equal to an ex-	ceed son allo	numble for this	denth or he	for full 24 hou	ez.)	
ate First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Principle			Choke Size			
ctual Prod. During Test	02 8				Water - Bbis.	OCT	3 1990	Gas- MCF			
Citize From During Test	Oil - Bbls.				water - Bots.						
GAS WELL						IL CU	N. Di	₹,			
chiai Prod. Test - MCF/D	Length of To	est			Bbis. Condensate	MMCF	া. গ্ৰ	Gravity of C	ondensate	 ,	
usting Method (puot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
T ODED ATOD CEDTER	TATE OF	~~~~		~	1			L			
I. OPERATOR CERTIFIC I hereby certify that the rules and regard				J.E	0	L CON	SERV	ATION	DIVISIO	N N	
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.								OCT 0 3 1990			
0.40 4					Date A	pproved	-				
Signature					Ву	· · · · · · · · · · · · · · · · · · ·	3		thank		
RICK RENICK Printed Name		PROD SU	PERVIS Tiele	OR	Title_		SUPE	RVISOR	DISTRICT	r #3	
Date OCTOBER 3, 1990		(505)32	5-7527		l ine_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.