DISTRICT r O Box 1980, Hobbs, NM 88241 1980

BITRICTI

811 South First St. Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd Aziec, NM 87410 1693

TYPE OR PRINT NAME Yolanda Perez

State of New Mexico Energy, Minerals and Natural Rasources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPLICATION FOR DOWNHOLE COMMINGLING Form C-107-A New 3-12-96

X YES NO

APPROVAL PROCESS:

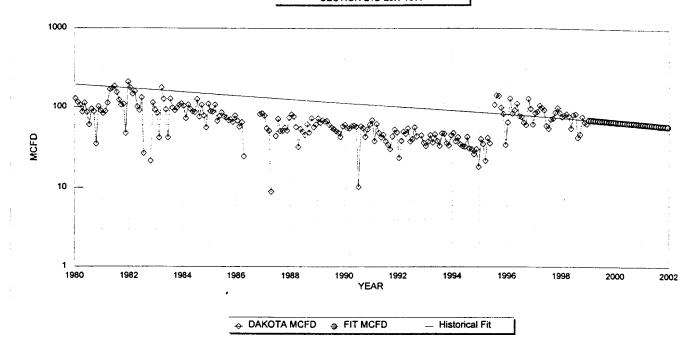
Administrative Hearing EXISTING WELLBORE

Conoco Inc. 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 B, S-21, T-29N, R-10W Wood WN Federal San Juan OGRID NO. 005073 Property Code Spacing Unit Lease Types: (check 1 or more) Federal . State . (and/or) Fee . 014131 30-045-20267 APLNO The following facts are submitted in support of downhole commingling: Upper intermediate Zone Lower 1. Pool Name and Pool Code Blanco Mesaverde Basin Dakota 72319 71599 2. TOP and Bottom of Pay Section (Perforations) 3872-4271 Proposed 6289-6407 Type of production (Oil or Gas) Gas Gas 4. Method of Production (Flowing or Artificial Lilt) To Flow Flowing 5. Bottomhole Pressure a (Current) Oil Zones - Artilicial Lift: Estimated Current Gas & Oil - Flowing: Measured Current 1011 est. 767 b(Original) All Gas Zones: Estimated Or Measured Original 1011 est. 1174 6. Oil Gravity (*API) or Gas BT Content 1250 est 1242 7. Producing or Shut-In? To be Completed Producing Production Marginal? (yes or no) No Yes N/A If Shut-In give date and oil/gas/ water rates of last production Oate Date Rates Rates If Producing. date and oil/gas/ water rates of recest lest (within 60 days) To be allocated by Oale 06/15/99 Dale Oate subtraction. 68 MCFD Rates See Attached Table. 0.3 BOPD, 0.4 BWPD

Ľ	Formula -% or each zone	ua)	% G46	%	ul	% G	** %	04	*	Ges	*
9	. If altocation formula is based હ submit attachments with supp	ipon somet orting data	hing other and/or ex	than curr plaining m	ent or pas nethod and	t prod I provi	uction, or is	based u	pon son	ne other n	nethod
10	 Are all working, overriding, an If not, have all working, overri Have all offset operators been 	d royalty in	terests ide	entical in a	II comming	gled z	ones?		— Yes — Yes — Yes	-	
	Will cross-flow occur? X Y flowed production be recovered	d, and will	ine alloca	tion formu	la be reliai	ole.	X Yes _	not be o	— Iamaged No, atta		cross
12	. Are all produced fluids from al	ll commingl	ed zones	compatible	e with each	othe	rs X	Yes	No		
13	. Will the value of production be	decreased	by comm	ingling?	Ye	s x	No (If	- — Yes. atta	ch expla	nation)	
14	. If this well is on, or communiti. United States Bureau of Land	zad with et								-	
15	. NMOCD Reference Cases for I	Rule 303(D)	Exception	ns:					_		
16	**C-102 for each zone **Production curve fo **For zones with no p **Data to support allo **Notification list of a **Notification list of a **Any additional state	roduction h cation meth ll offset ope	istory, est lod or forr crators	ist one yea imated pr nula.	oduction r	ivailai ales a	ble, attach e ind supporti	xplanati 1g data.	on.)		
he	ereby certify that the information	n above is t	rue and c	omplete to	o the best	of my	knowledge	and heli			
	NATURE Yolanda	_					Analyst			/8/9	9

TELEPHONE NO. (915) 293-1613

WOOD WN FED #1 DAKOTA PRODUCTION SECTION 21B-29N-10W



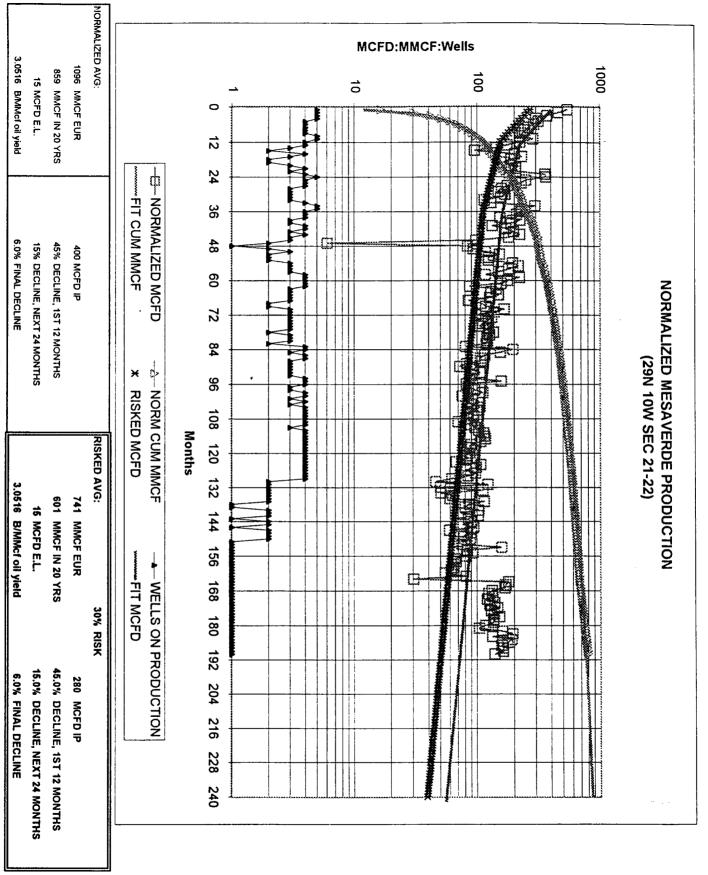
DAKOTA HISTORICAL DATA	1ST PROD: 10/68	DAKOTA PROJECTED DATA		İ
OfL CUM:	8.8 MBO	1/1/99 Qi:	70 MCFD	į
GAS CUM:	1252.5 MMCF	DECLINE RATE:	5.50% (EXPONENTIAL)	i
OFL YTELD:	0.0070 BBL/MCF	OIL YIELD:	0.0042 BBL/MCF, LAST 3 YEARS	_!

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

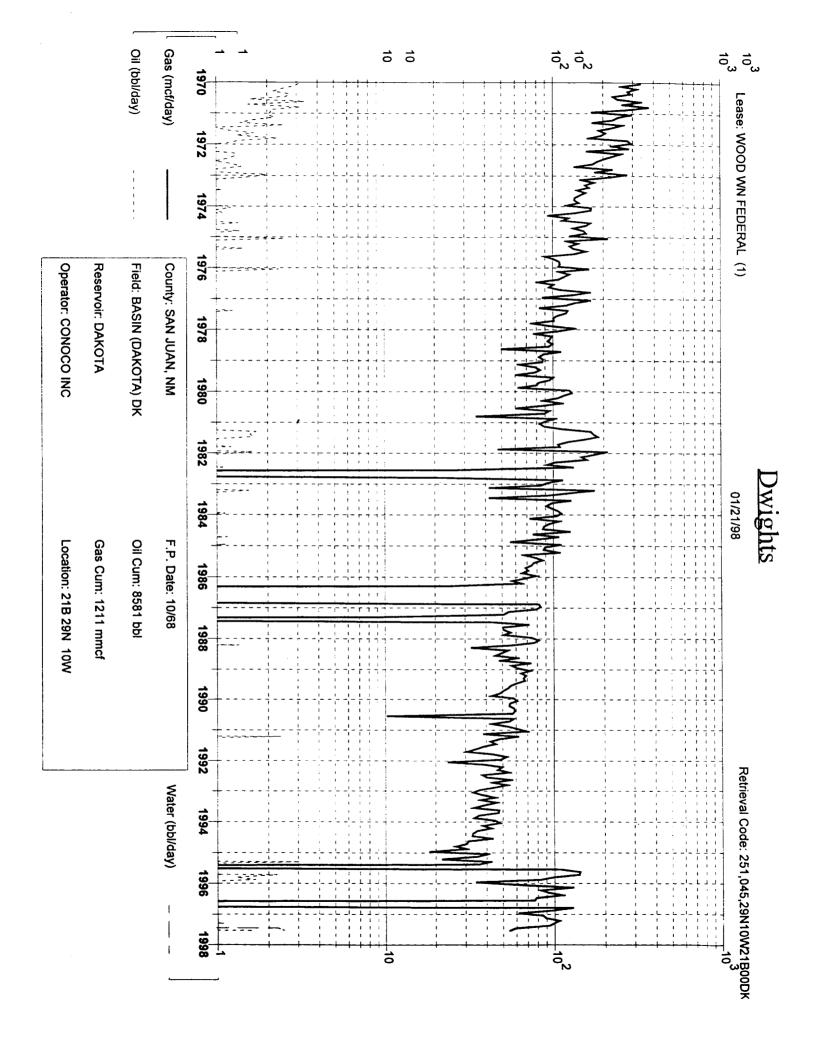
YEAR	AVG MCFD	AVG BOPD
1999	68	0.29
2000	64	0.27
2001	60	0.26
2002	57	0.24
2003	54	0.23
2004	51	0.22
2005	48	0.20
2006	46	0.19
2007	43	0.18
2008	41	0.17
2009	38	0.16
2010	36	0.15
2011	34	0.15
2012	32	0.14
2013	31	0.13
2014	29	0.12
2015	27	0.12
2016	26	0.11
2017	24	0.10
2018	23	0.10
2019	22	0.09
2020	21	0.09
2021	20	0.08
2022	18	0.08
2023	17	0.07
2024	16	0.07
2025	16	0.07
2026	15	0.06
2027	14	0.06
2028	13	0.06

MID-YEAR

MID-YEAR



Prepared by Scott Jordan 7/1/99



Conoco, Inc. 10 Desta Dr STE 100W Midland, TX 79705

RE: Application to Downhole Commingle C-107A Wood Wn Federal #1 Section 21, T-29-N, R-10-W, K San Juan County, New Mexico

Notification Of Offset Operators:

Amoco PO Box 800 Denver, CO 80201

Burlington Resources PO Box 4289 Farmington, NM 87499

S&G Interests 811 Dallas STE 1505 Houston, TX 77002

Horace F. McKay Jr. PO Box 14738 Albquerque, NM 87191

Total 123	07/1997 50	06/1997 0	05/1997 0	04/1997 33	03/1997 15	02/1997 1	01/1997 0	12/1996 0	11/1996 0	10/1996 0	09/1996 10	08/1996 14	DATE OIL, BBLs	API#: 30-045-20267-00	RCI #: 251,045,29N10W21B00DK	Operator: CONOCO INC	Field: BASIN (DAKOTA) DK	Lease: WOOD WN FEDERAL
26,540	1,657	1,799	2,831	3,014	3,231	2,698	2,599	1,862	2,927	3,922	0	0	GAS, MCF		1B00DK		묫	RAL
179	75	69	0	17	8	-1	0	0	0	0	5	4	WATER, BBLs	Status:	Gas Cum:	Liquid Cun	Location:	Well #:
	-			_	<u> </u>	-		-	_			_	WELLS	ACT GAS	1,210,850 mcf	Liquid Cum: 8,581 bbls	21B 29N 10W	_
	10	S	100	Water Production	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	100	+	Gas Production	1		10	100	Oil Production		Gas Since: FPDATE	Liq Since: FPDATE	LP Date: 97-07	FP Date: 68-10

District I PU Box 1980, Hobbs. NM 88241-198

District II PO Drawer DD, Artesia, NM 88211-071 District III 1000 Rio Brazos Rd. Aztec, NM 8741 District IV

PO Box 2088, Santa Fe. NM 87504-208

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

		WE	ELL LO	CATION	I AND A	CR	EAGE DEDIC	CATION PL	AT		
A	Pl Numbe	r		2 Pool (ode	3 Pool Name					
	-045-2026	57		72319 Blanco Mesaverde							
4 Property	1				5 Property Name 6 Well Num						
01413 7 OGRID No					Wood W		Federal tor Name			0 =	l levation
00507	1	Con	oco Inc	10 Desta	•		ior Name IOW, Midland, T	X 79705-4500	1	3 5	revation
00307	<u>, </u>		000 1110.,	10 0000			Location	70700-4000		L	
UL or fot no.	Section	Township	Range	Lot Idn	Feet from th		North/South line	Feet from the	East/W	est line	County
В	21	29N	10W		1100		North	1450	F	ast	San Juan
	1			ttom Ho		n I	f Different Fro		<u>. </u>	<u></u>	_ San Juan
UL or lot no.	Section	Township		Lat Idn	Feet from th		North/South line	Feet from the	East/W	est line	County
12 Dedicated Acre	s 13 Joir	nt or Infil 1	4 Consolidati	on Code 15	Order No.						
320				<u>l_</u>							
NO ALLO	WABLE						ON UNTIL ALL EEN APPROVED			EN CO	NSOLIDATED
16	***			A PAGE		ים נ	EEN AFFROVED	-		CED	EIEIGA TION
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have	***				****		*****	Date			
						_]		18 SUR	VEYO	R CER	TIFICATION
											ion shown on this plat al surveys made by me
								or under m	y supervisio	n, and that	the same is true and
								correct to t	he best of m	y belief.	
								Date of Sur	vey.		
		 		-				Signature a	nd Seal of F	Professiona	l Surveyor:
		1									
ı		ì		1				Certificate	Number		

NEW MEXICO OIL CONSERVATION COMMISS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

				All distan	ices must be	rom the oute	r boundaries o	the Section.		
Operato	or .					Legue				Well No.
SIN	VCLAIR O	11. &	GAS COMP	ANY	·		eod-Feber	A- Mood	WN Fee	deral
Unit Le		Section		Township		Range		County		
В			21	29 No	rth		<u>O West</u>	San	n Juan	
Actual	Footage Loca	ation o	Well:						· .	
	100	feet		orth	line and	1450	tee	t from the	East	line
Ground	Level Elev:		Producing For			Pool _				Dedicated Acreage:
	5576 ung		Dakota-				in Dako			320 Acres
1.	Outline th	e acr	cage dedica	ted to the	subject w	ell by col	ored pencil	or hachure i	narks on t	he plat below.
										i
2.	If more th	IO ITB	ne lease is	dedicuted	to the we	l, outline	each and id	lentify the o	wnership	thereof (both as to working
	interest ar	nd roy	alty).		•					
			٠							
3.	If more the	an one	e lease of d	ifferent ow	nership is	dedicated	to the well	, have the in	nterests o	f all owners been consoli-
	dated by c	ខណារាប	nitization, v	mitization,	, force-pool	ing. etc?				
							Com	munitiz	ation	- Agreement #SW448
	X Yes		No If a	nswer is "	yes; type	or consoli	Jation COIII			- Agreement #SW448
			. 99 (10)		3 Anges 1	!!_		natually ka-	n consoli	duted (like envires wide of
				owners and	u tract des	criptions v	valen nave (arinally nec		dated. (Use reverse side of
	this form i	i nec	ssary.	1	11 - 11		1 1	19.3		itiaatian u-itiaatia-
	No allowal	ble wi	Il be assign	ed to the w	eli until a	linterests	have been	consolidate	ed (by co	mmunitization, unitization,
		ling, c	or otherwise	or until a	non-standa	rd unit, el	iminating si	ich interests	s, has bee	n approved by the Commis-
	sion.									
		77	1///	777	111	777	1111	777		CERTIFICATION
1/	/ / /	, ,	7 / / /	///	/ / /	′′′	. , , ,	(' ')		
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17			ì			1100	5	//	1	erein is true and complete to the
1/2			i			110	l	. /	1	my knowledge and belief.
1/2			i				 	0	303.	- 4
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17			1			0	! \"	4	None	•
17-			 	1					Chief	Office Clerk
17			1				}		Position	
12			1				t	1	Sinc1	air Oil & Gas Co.
17			1				}	4	Cómpany	
17	•		1] ;	4	Apr	<u>11 26, 1968</u>
17			1) 	4	Date	
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			1			•	!		hereb	y certify that the well-location
			1				i		shown o	n this plat was plaited from field
1			1				į.	į.	notes a	f detual zurveys made by me or
			1				1			y supervision, and that the some
1			1				·		1	and correct to the best of my
1			1				1		knowled	ge and belief
-			+				t 	. – – 1	300	
			t				I			"Telefor, asserts"
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1			1				1			1 24, 1968
1			1				ł			d Professional Engineer
			1				1	• •	anavor La	nd Surveyor
			1				}			1011
L			<u> </u>				1		<u>. ص</u>	1. Cochulhante.
250	Total Control	7	7		488	NOTE OF THE OWNER, OWNE	- POSSESS		Certificat	No. 3602
0 3	30 440		320 1650 19	10 2310 26	40 200	1 500	1000	800 0	1	

UNITED STATES

	FORM APPROVED				
DEALL	Budget Bureau No. 1004-0135				
RECEIV!	Expires: March 3 1 ,1993				
BLM	5. Lease Designation and Serial No.				

Form 3 160-5	UNITE	D STATES	FORM APPROVED						
(June 1990)	DEPARTMENT	OF THE INTERIOR	RECEIVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993						
	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.						
			SF 078266						
	SUNDRY NOTICES A	ND REPORTS ON WELLS 99 Jor to deepen or reentry to a different	o If Indian, Allottee or Tribe Name						
Do not use this for	m for proposals to drill o	or to deepen or reentry to a different	reservoir.						
U	se "APPLICATION FOR								
	SUBMIT IN TRIPLICA TE								
1. Type of Well	<u> </u>		SW-448						
Oil Gas Well	Other		8. Well Name and No.						
2. Name of Operator			Wood WN Federal #1						
C	onoco Inc		9. API Well No.						
3. Address and Telephone N	ο.		30-045-20267						
			10. Field and Pool, or Exploratory Area						
4. Location of Well (Foota	4. Location of Well (Footage. Sec., T. R. M. or Survey Description)								
	11. County or Parish, State								
	1100' FNL & 1450' FEL								
			San Juan, NM						
In CHECK A	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA						
TYPE OF S	SUBMISSION	TYPE	OF ACTION						
Notice of	Intent	Abandonment	Change of Plans						
		Recompletion	New Construction						
Subseque	nt Report	Plugging Back	Non-Routine Fracturing						
		Casing Repair	Water Shut-Off						
Final Ab	andonment Notice	Altering Casing	Conversion to Injection						
		Other DHC	Dispose Water						
			Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						
13. Describe Proposed or Com	pleted Operations (Clearly state all pe	ertinent details, and give pertinent dates, including estimat	ed date of starting any proposed work. If well is directionally drille						
give subsurface loca	tions and measured and true vertical	depths for all markers and zones pertinent to this work.	*						
It is proposed to DHO	the Blanco Mesaverde and	d Basin Dakota in this well.							
<u>-</u> -									

14. I hereby certify that the foregoing is true and correct		Yolanda Perez	_	-10/00
Signed Jolanda Pare } T	itle	Regulatory Analyst	Date	7/8/99
(This space for Federal or State office use) Approved by	itle	Table Levi, Fourtern Claracement	Date	JUL 3 0 1999
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOI	М			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and or representations as to any matter within its jurisdiction.	will	fully to make to any department or agency of the United S	States any false	e, fictitious or fraudulent statements

*See Instruction on Reverse Side

1000 Rio Brazos Rd Aztec, NM 87410 1693

BITRICTII

State of New Mexico
Energy, Minerals and Natural Rasources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

APPROVAL PROCESS:

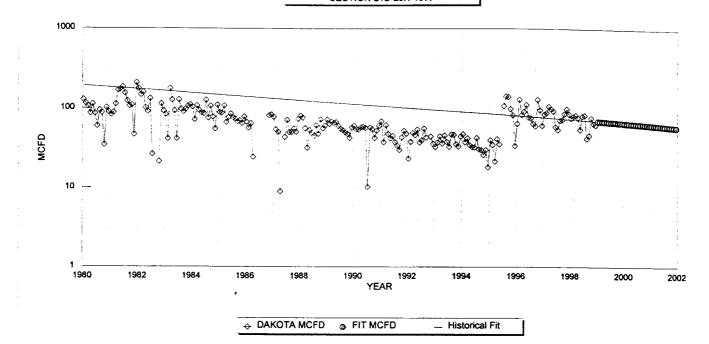
611 South First St. Artesia NM 66210 2835 2040 S. Pacheco

<u>DISTRICT III</u> Santa Fe, New Mexico 87505-6429

Administrative Hearing
EXISTING WELLBORE

Conoco Inc.		A Doots Do Sto 40004 411	⊠ YES □
Wood WN Federal	A22	O Desta Dr. Ste 100W, Midlan	d, Tx. 79705-4500
Loss	Well No Unit	B, S-21, T-29N, R-10W	San Juan
OGRIO NO. 005073 Property Co	ode 014131 API NO.	30-045-20267 Spacin	g Unit Lease Types (check 1 or more) X , State (and/or) Fee
The following facts are submitted in support of downhole commingling:	Upper Zone	intermediate Zone	Lawer Zone
Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
TOP and Boltom of Pay Section (Perforations)	3872-4271 Proposed		6289-6407
3. Type of production (Oil or Gas)	Gas		Gas
Method of Production {Flowing or Artificial Lilt}	To Flow		Flowing
5. Bottomhole Pressure	a (Current)	a.	a.
Oil Zones - Artilicial Lift: Estimated Current	1011 est.		1
Gas & Oil - Flowing:	b(Original)		767
All Gas Zones: Estimated Or Measured Original	1011 est.	b.	1174
6. Oil Gravity (*API) or Gas BT Content	1250 est		1242
7. Producing or Shut-In?	To be Completed		Producing
Production Marginal? (yes or no)	No		Yes
If Shut-in give date and oil/gas/ water rates of last production	Oate N/A Rates	Cata Xowa	Date Rates
Note For new zones with no production hiStory applicant shad be required to attach production estimates and supporting dara			
If Producing, date and oil/gas/ water rates of recent test (within 60 days)	Date To be allocated by subtraction. See Attached Table.	Daie Rates	Oate 06/15/99 Rates 68 MCFD 0.3 BOPD, 0.4 BWPD
8. Fixed Percentage Allocation Formula -% or each zone	uni % Gas %	ust Gas %	Oil % Gas
D. Are all working, overriding, an if not, have all working, overn Have all offset operators been been been been been been been bee	id royalty interests identical in a ding, and royalty interests bee given written notice of the property of th	all commingled zones? In notified by certified mail? In notified by certified mail. In notifi	Yes No Yes No Yes No Yes No Yes No On No N
Notification list of v Any additional state	vorking, overriding and royalty ments, data, or documents requ		
ereby certify that the information	n above is true and complete to	o the best of my knowledge and	d belief.
GNATURE	Torez	TITLE Regulatory Analyst	_DATE <u>7/8/99</u>
PE OR PRINT NAME <u>Yolanda Pe</u> i	rez	TELEPHONE NO. (915) 293-1613

WOOD WN FED #1 DAKOTA PRODUCTION SECTION 21B-29N-10W



DAKOTA HISTORICAL DATA	1ST PROD: 10/68	DAKOTA PROJECTED DATA	i
OIL CUM:	8.8 MBO	1/1/99 Qi:	70 MCFD
GAS CUM:	1252.5 MMCF	DECLINE RATE:	5.50% (EXPONENTIAL)
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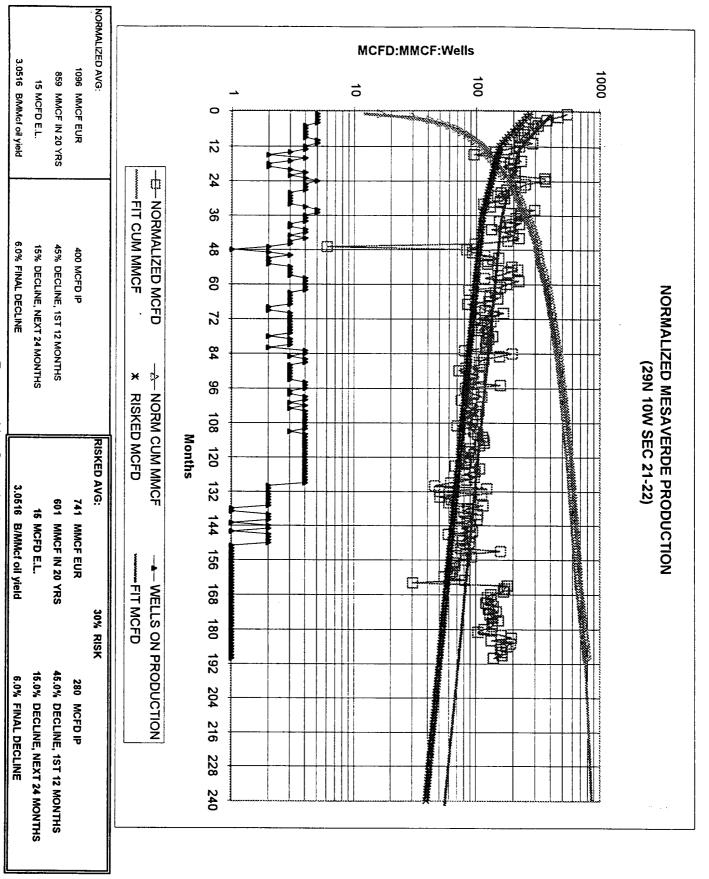
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2019	22	0.09
2020	21	0.09
2021	20	0.08
2022	18	0.08
2023	17	0.07
2024	16	0.07
2025	16	0.07
2026	15	
2027	14	0.06
2028	13	0.06

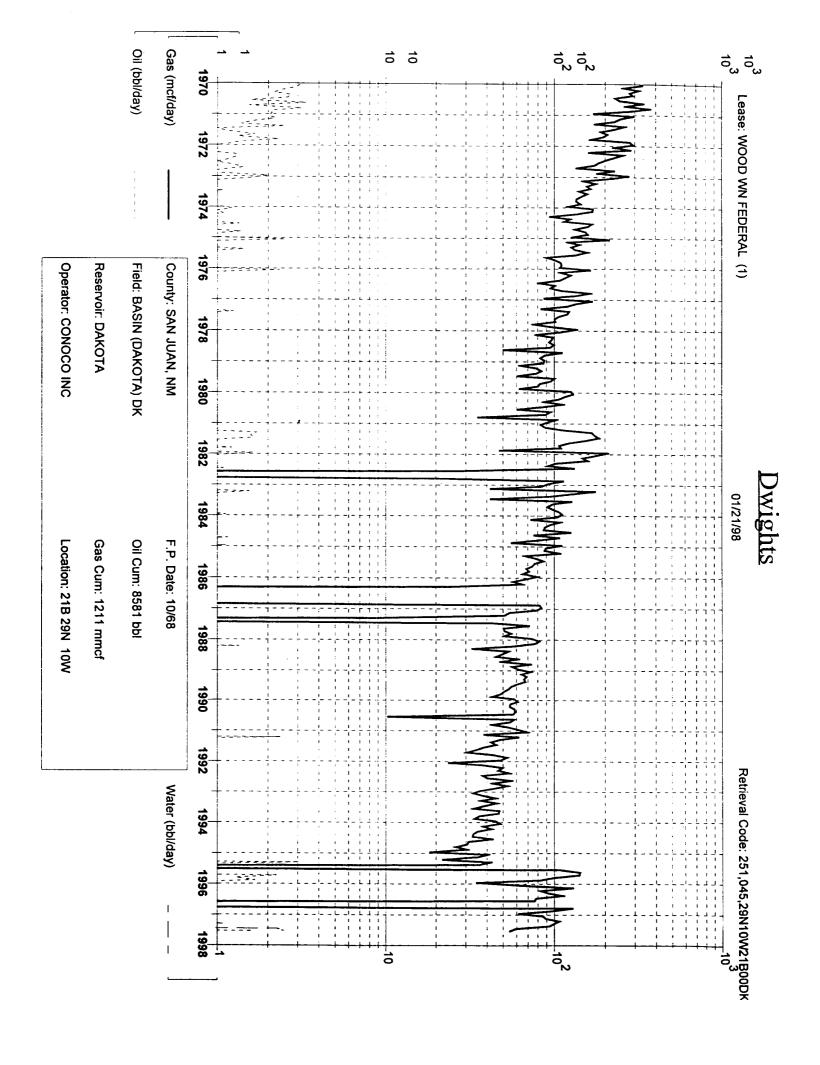
MID-YEAR

MID-YEAR

Wood WN 1 Norm.xls



Prepared by Scott Jordan 7/1/99



Conoco, Inc. 10 Desta Dr STE 100W Midland, TX 79705

RE: Application to Downhole Commingle C-107A Wood Wn Federal #1 Section 21, T-29-N, R-10-W, K San Juan County, New Mexico

Notification Of Offset Operators:

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Burlington Resources PO Box 4289 Farmington, NM 87499

S&G Interests 811 Dallas STE 1505 Houston, TX 77002

Horace F. McKay Jr. PO Box 14738 Albquerque, NM 87191

Total	07/1997	06/1997	05/1997	04/1997	03/1997	02/1997	01/1997	12/1996	11/1996	10/1996	09/1996	08/1996	DATE	API#: 3	RCI #: 2	Operator: C	Field: E	Lease: V
123	50	0	0	33	15	_	0	0	0	0	10	14	OIL, BBLs	30-045-20267-00	251,045,29N10W21B00DK	Operator: CONOCO INC	BASIN (DAKOTA) DK	WOOD WN FEDERAL
26,540	1,657	1,799	2,831	3,014	3,231	2,698	2,599	1,862	2,927	3,922	0	0	GAS, MCF		BOODK		닺	AL.
179	75	69	0	17	8	-	0	0	0	0	5	4	WATER, BBLs	Status:	Gas Cum:	Liquid Cum	Location:	Well#:
	-	_		-	-	_	-	_	-	-		-	WELLS	ACT GAS	1,210,850 mcf	Liquid Cum: 8,581 bbls	21B 29N 10W	-
	10	*	100	Water Production		100	+7	Gas Production			10	100	Oil Production		Gas Since: FPDATE	Liq Since: FPDATE	LP Date: 97-07	

District I PO Box 1980; Hobbs. NIM 88241-198 State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-071 District III 1000 Rio Brazos Rd. Aztec, NM 8741 District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

PO Box 2088,	Santa Fe.	. NM 8750	04-208							AME	NDED REPORT
		W	ELL LO	CATION	N AND A	CR	EAGE DEDI	CATION PL	AT		
A	PI Numbe	r	T	2 Pool (Code			3 Pool Nan	ne		
	-045-2020	57		72319				Blanco Mes	saverde		
4 Property			5 Pr	oper	ty Name	-	6 Well Number				
7 OGRID No.					Wood V				1		
00507		Cou	noco Inc	10 Decta		•	itor Name 00W, Midland, T	V 70705 4506		9 E	evation
00307	3		11000 1110.	, TO Desta			Location	× 79703-4300	<u>, </u>	L	
Ut. or lot no.	Section	Township	p Range	Lot Idn	Feet from t		North/South line	Feet from the	East/W	est line	County
В	21	29N	10W	1100 North 1450			-	ast	San Juan		
	<u> </u>	1 -7		ottom Ho			If Different Fr		1	ası	San Juan
UL or lot no.	Section	Townshi		Lot Idn	Feet from t		North/South line	Feet from the	East/W	est line	County
	<u> </u>	<u>l</u>									
12 Dedicated Acre	es 13 Joir	nt or Infil	14 Consolidat	ion Code 15	Order No.						-
NO ALLO	WABLE	WILL BE	ASSIGN	ED TO TH	IS COMPL	ETI	ON UNTIL ALL	INTERESTS H	AVE BE	EN CON	SOLIDATED
****	***		A NON-SI		UNITHA	S B	EEN APPROVEI				
					,100,			I hereby cert	ify that the	information	TFICATION contained herein is nowledge and belief
		r		_		→ ŏ ₹	1450'		lande	a la	hez
,								1	Yol	anda Pen	•
\$								Printed Nam		atory An	alyst
{								Title	18/9	9	
								I hereby cer was plotted j	tify that the from field no supervisio he best of m	well location otes of actua n, and that t y belief.	TIFICATION on shown on this plat il surveys made by me the same is true and Surveyor:
								Certificate I	Number		

NEW MEXICO OIL CONSERVATION COMMISS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

				All dista	nces must be	from the out	r bounderies of	the Section.		
Obera	tor ·			•		Lease				Well No.
<u></u>	NCLAIR O		GAS COMP				eod-Feber		NN Fe	deral
Unit L	.etter	Section	on.	Township		Range		County	1	
B		11/2- 2	21	29 No	orth		O West	Sa:	n Juan	
Actua	Footage Loca		_			1450	las	t from the	Eas t	line
Group	I 00 d Level Elov:	leat	from the N	orth	line and	Pool	166	t nom ma		Dedicated Acreage:
0.02	5576 ungi	r.	Dakota-		os	Bas	in Dakot	ta		320 Acres
·····									marks on I	he plat below.
1.	Outline in	e acr	cage dedica	ted to the	eanleer w	cii by coi	orca ponore			
2.	If more th	an o	ne lease is	dedicuted	to the we	ll, outline	each and ide	entify the o	wnership	thereof (both as to working
-	interest an			•	`	•				
3.							to the well,	have the in	nterests o	of all owners been consoli-
	dated by c	ommu	nitization,	initization	, force-poal	ing.etc?				
	r i Yi v	— -1	NT				and Com	nunitiz	ation	- Agreement #SW448
	A Yes		No II a	nswer is	yes, type	or consom	nation			
	If answer	is 11 _n	o" list the	owners an	d tract des	crintions v	vhich have a	ctually bec	n consoli	dated. (Use reverse side of
	this form i									
				ed to the w	ell until al	ll interests	have been	consolidate	ed (by co	mmunitization, unitization,
	forced-pool	ling,	or otherwise	or until a	non-standa	rd unit, el	iminating su	ch interests	, has bee	n approved by the Commis-
	sion.						Ū	•		,
						7 / 7	111	7-7-1		CERTIFICATION
	///	/ /	7///	////	///	///				CERTIFICATION
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1/			1			1100	6	1		erein is true and complete to the
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			1				l 1	<i>//</i> :		Office Clerk
17.							! !	- X	Position	-: 0:1 6 0 0-
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. [T				<u> </u>		′′	A CONTRACTOR CONTRACTOR
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			ł				l 1			Professional Engineer
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226	P-15-8	Ţ	7-7-7		*	2000			Certificat	No. 3602
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