

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241 1980

DISTRICT II  
811 South First St Artesia NM 88210 2835

DISTRICT III  
1000 Rio Brazos Rd Aztec, NM 87410 1893

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429

Form C-107-A  
New 3-12-98

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

**APPLICATION FOR DOWNHOLE COMMINGLING**

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Operator

Address

Wood WN Federal

I

B, S-21, T-29N, R-10W

San Juan

Lease

Well No

Unit Ltr Sec Twp Rge

County

OGRID NO. 005073

Property Code 014131

API NO.

30-045-20267

Spacing Unit Lease Types (check 1 or more)

Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
2. TOP and Bottom of Pay Section (Perforations)	3872-4271 Proposed		6289-6407
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	To Flow		Flowing
5. Bottomhole Pressure	a (Current)		a
Oil Zones - Artificial Lift: Estimated Current	1011 est.		767
Gas & Oil - Flowing: Measured Current	b (Original)		1174
All Gas Zones: Estimated Or Measured Original	1011 est.		1242
6. Oil Gravity (*API) or Gas BT Content	1250 est		
7. Producing or Shut-In?	To be Completed		Producing
Production Marginal? (yes or no)	No		Yes
• If Shut-In give date and oil/gas/water rates of last production	Date Rates N/A	Date Rates	Date Rates
Note For new zones with no production history applicant shall be required to attach production estimates and supporting data			
• If Producing, date and oil/gas/water rates of recent test (within 60 days)	Date Rates To be allocated by subtraction. See Attached Table.	Date Rates	Date Rates 06/15/99 68 MCFD 0.3 BOPD, 0.4 BWPD
8. Fixed Percentage Allocation Formula - % for each zone	Oil % Gas %	Oil % Gas %	Oil % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☐ No  
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☐ No  
Have all offset operators been given written notice of the proposed downhole commingling? ☐ Yes ☐ No

11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☐ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) \_\_\_\_\_

16. ATTACHMENTS

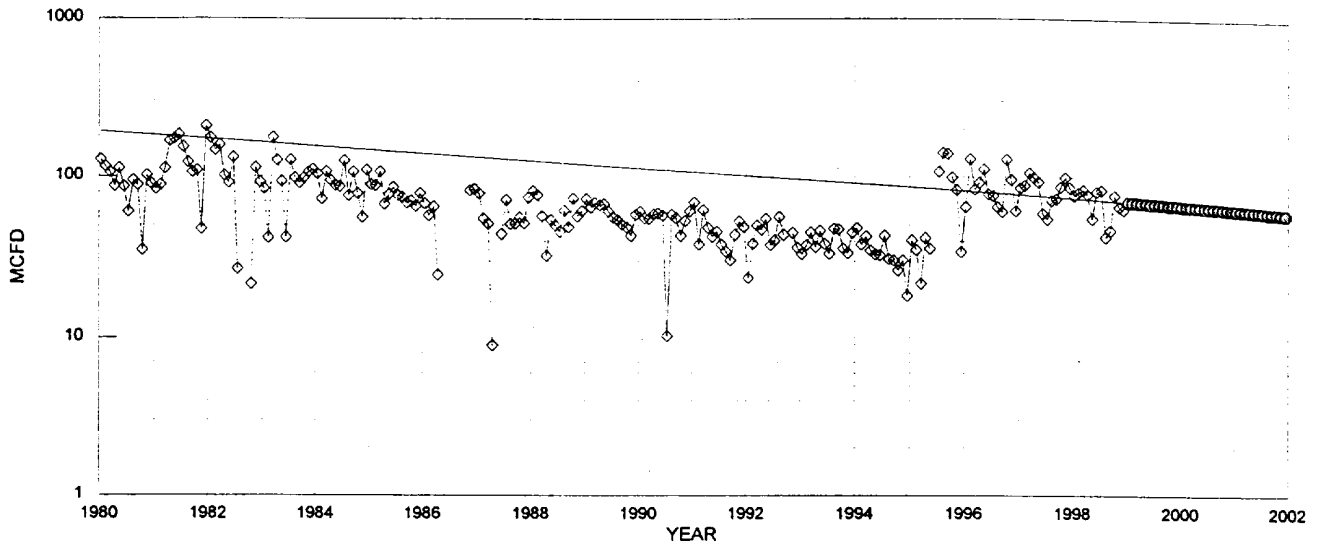
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Regulatory Analyst DATE 7/8/99

TYPE OR PRINT NAME Yolanda Perez TELEPHONE NO. (915) 293-1613

WOOD WN FED #1 DAKOTA PRODUCTION  
SECTION 21B-29N-10W



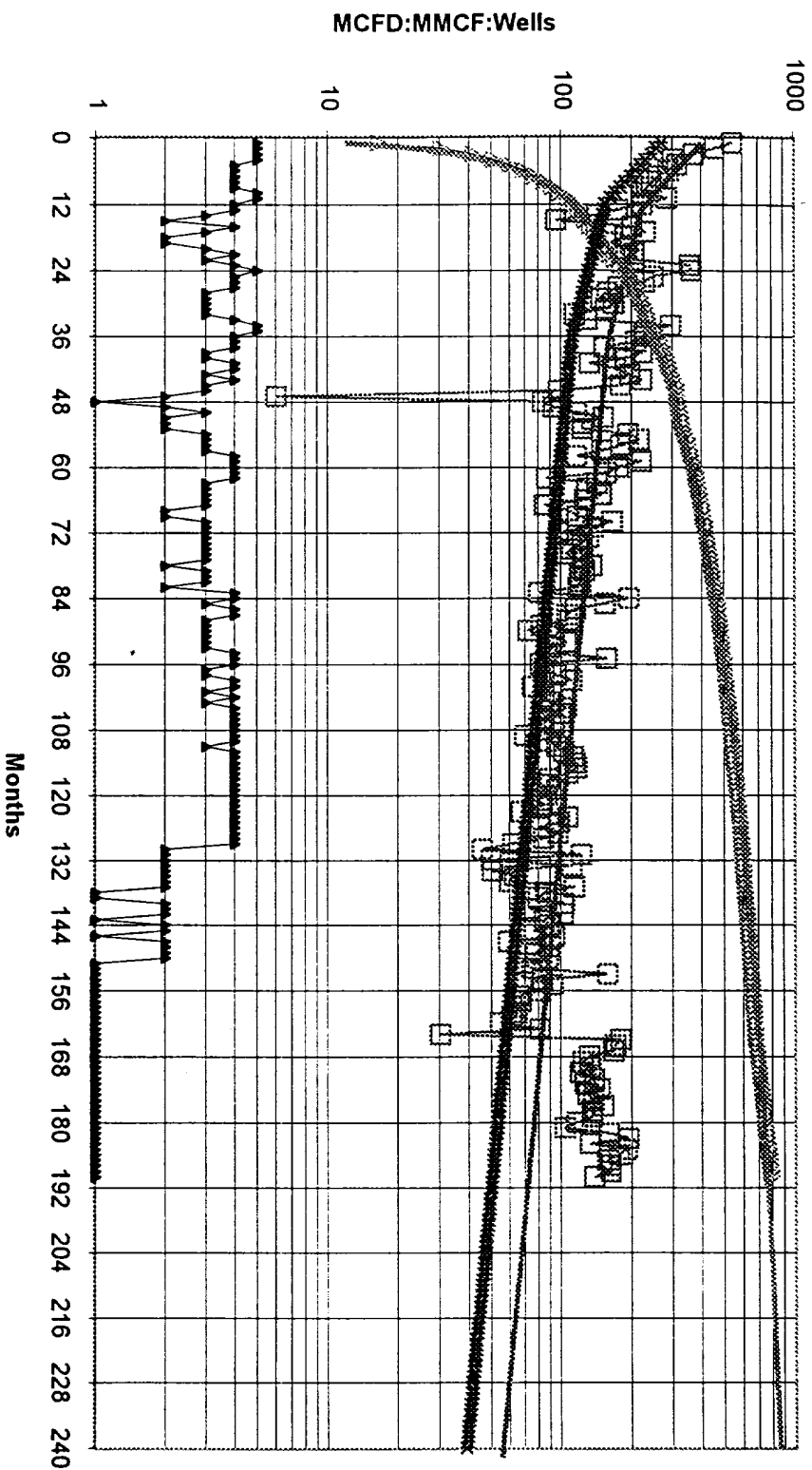
◇ DAKOTA MCFD    ⊕ FIT MCFD    — Historical Fit

DAKOTA HISTORICAL DATA		1ST PROD: 10/68	DAKOTA PROJECTED DATA	
OIL CUM:	8.8 MBO		1/1/99 Qi:	70 MCFD
GAS CUM:	1252.5 MMCF		DECLINE RATE:	5.50% (EXPONENTIAL)
OIL YIELD:	0.0070 BBL/MCF		OIL YIELD:	0.0042 BBL/MCF, LAST 3 YEARS

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

YEAR	MID-YEAR AVG MCFD	MID-YEAR AVG BOPD
1999	68	0.29
2000	64	0.27
2001	60	0.26
2002	57	0.24
2003	54	0.23
2004	51	0.22
2005	48	0.20
2006	46	0.19
2007	43	0.18
2008	41	0.17
2009	38	0.16
2010	36	0.15
2011	34	0.15
2012	32	0.14
2013	31	0.13
2014	29	0.12
2015	27	0.12
2016	26	0.11
2017	24	0.10
2018	23	0.10
2019	22	0.09
2020	21	0.09
2021	20	0.08
2022	18	0.08
2023	17	0.07
2024	16	0.07
2025	16	0.07
2026	15	0.06
2027	14	0.06
2028	13	0.06

NORMALIZED MESAVERDE PRODUCTION  
(29N 10W SEC 21-22)



—■— NORMALIZED MCFD      -Δ- NORM CUM MMCF      -▲- WELLS ON PRODUCTION  
..... FIT CUM MMCF      \* X RISKED MCFD      ..... FIT MCFD

NORMALIZED AVG:

1096 MMCF EUR  
859 MMCF IN 20 YRS  
15 MCFD E.L.  
3.0516 B/MMcf oil yield

RISKED AVG:

400 MCFD IP  
45% DECLINE, 1ST 12 MONTHS  
15% DECLINE, NEXT 24 MONTHS  
6.0% FINAL DECLINE

30% RISK

741 MMCF EUR  
601 MMCF IN 20 YRS  
16 MCFD E.L.  
3.0516 B/MMcf oil yield

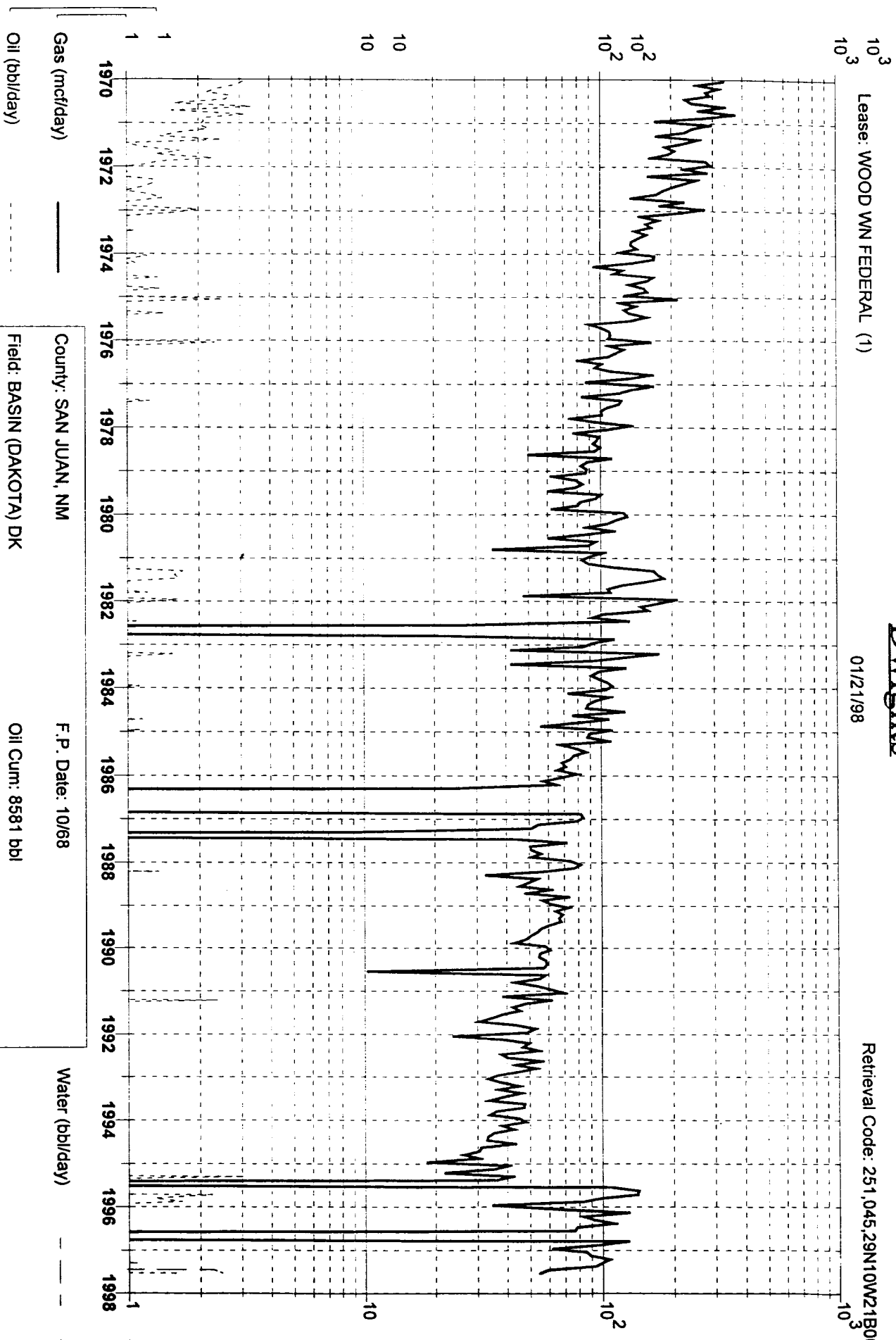
280 MCFD IP  
45.0% DECLINE, 1ST 12 MONTHS  
16.0% DECLINE, NEXT 24 MONTHS  
6.0% FINAL DECLINE

# Dwights

Lease: WOOD WN FEDERAL (1)

01/21/98

Retrieval Code: 251,045,29N10W21B00DK



County: SAN JUAN, NM

F.P. Date: 10/68

Field: BASIN (DAKOTA) DK

Oil Cum: 8581 bbl

Reservoir: DAKOTA

Gas Cum: 1211 mmcf

Operator: CONOCO INC

Location: 21B 29N 10W

Conoco, Inc.  
10 Desta Dr STE 100W  
Midland, TX 79705

RE: Application to Downhole Commingle C-107A  
Wood Wn Federal #1 Section 21, T-29-N, R-10-W, K  
San Juan County, New Mexico

**Notification Of Offset Operators:**

Amoco  
PO Box 800  
Denver, CO 80201

Burlington Resources  
PO Box 4289  
Farmington, NM 87499

S&G Interests  
811 Dallas STE 1505  
Houston, TX 77002

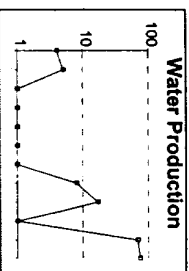
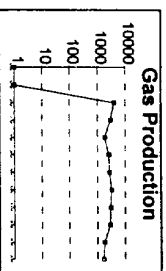
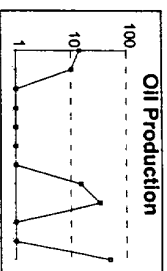
Horace F. McKay Jr.  
PO Box 14738  
Albuquerque, NM 87191

Lease: WOOD WVN FEDERAL  
 Field: BASIN (DAKOTA) DK  
 Operator: CONOCO INC  
 RCI #: 251,045,29N10W21B00DK  
 API #: 30-045-20267-00

Well #: 1  
 Location: 21B 29N 10W  
 Liquid Cum: 8,581 bbls  
 Gas Cum: 1,210,850 mcf  
 Status: ACT GAS

FP Date: 68-10  
 LP Date: 97-07  
 Liq Since: FPDATE  
 Gas Since: FPDATE

DATE	OIL, BBLs	GAS, MCF	WATER, BBLs	WELLS
08/1996	14	0	4	1
09/1996	10	0	5	1
10/1996	0	3,922	0	1
11/1996	0	2,927	0	1
12/1996	0	1,862	0	1
01/1997	0	2,599	0	1
02/1997	1	2,698	1	1
03/1997	15	3,231	8	1
04/1997	33	3,014	17	1
05/1997	0	2,831	0	1
06/1997	0	1,799	69	1
07/1997	50	1,657	75	1
Total	123	26,540	179	



District I  
PU Box 1980, Hobbs, NM 88241-198

District II  
PO Drawer DD, Artesia, NM 88211-071  
District III  
1000 Rio Brazos Rd. Aztec, NM 8741

District IV  
PO Box 2088, Santa Fe, NM 87504-208

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-045-20267		2 Pool Code 72319	3 Pool Name Blanco Mesaverde
4 Property Code 014131	5 Property Name Wood WN Federal		6 Well Number 1
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation

**10 Surface Location**

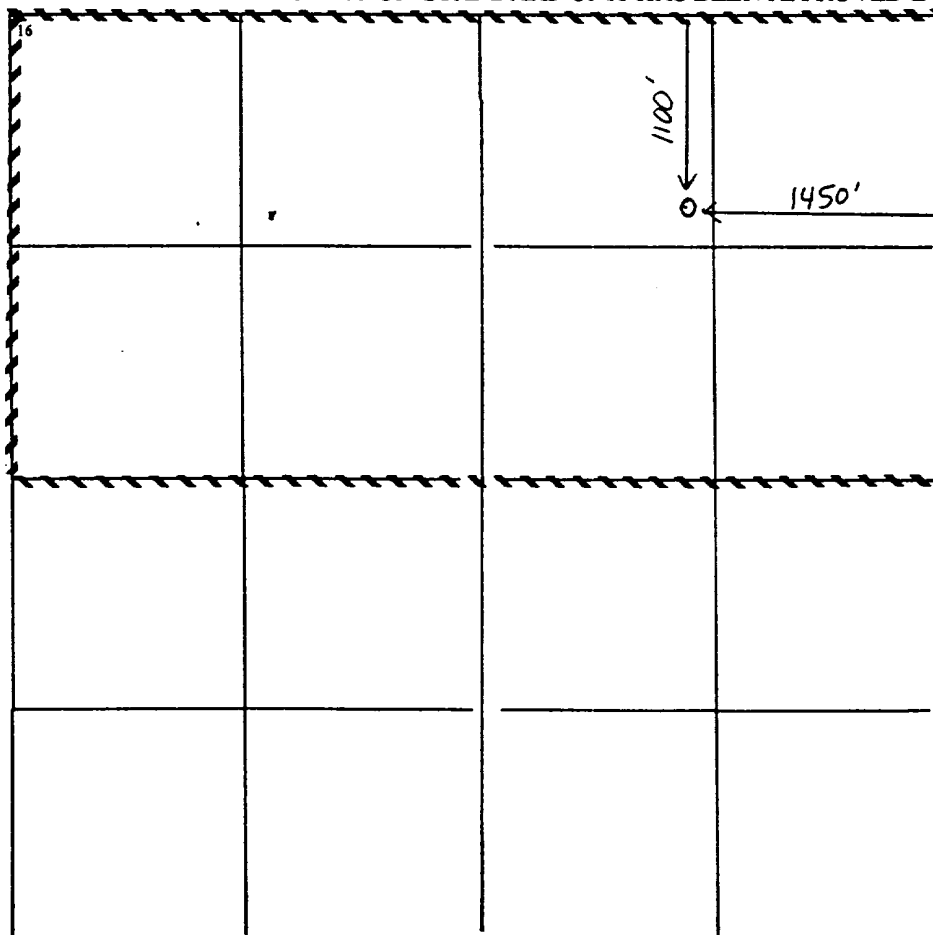
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	29N	10W		1100	North	1450	East	San Juan

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Yolanda Perez

Printed Name

Regulatory Analyst

Title

7/18/99

Date

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLATForm C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>SINCLAIR OIL &amp; GAS COMPANY</b>			Lease <b>W.A. Wood-Federal Wood WN Federal</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>21</b>	Township <b>29 North</b>	Range <b>10 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1100</b> feet from the <b>North</b> line and <b>1450</b> feet from the <b>East</b> line					
Ground Level Elev: <b>5576 ungr.</b>	Producing Formation <b>Dakota-Graneros</b>		Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization - Agreement #SW448

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*W.E. Brown*  
Name

Chief Office Clerk  
Position

Sinclair Oil & Gas Co.  
Company

April 26, 1968  
Date

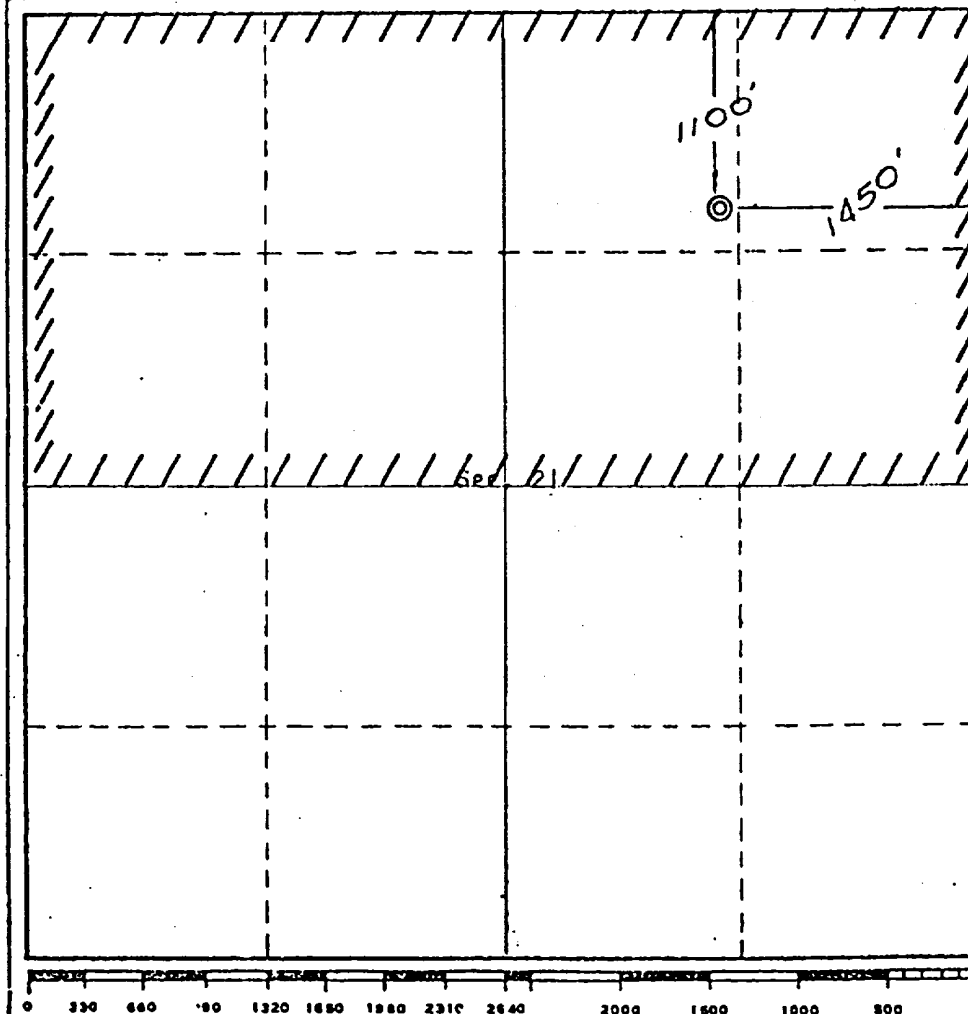
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 24, 1968

Registered Professional Engineer  
and/or Land Surveyor

*E. H. Cochran*  
Certificate No. 3602





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

SF 078266

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

99 JUL 14 PM 2:37

070 FARMINGTON, NM

6. If Indian, Allottee or Tribe Name

N/A

7. If BLM or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

B, S-21, T-29N, R-10W  
1100' FNL & 1450' FEL

8. Well Name and No.

Wood WN Federal #1

9. API Well No.

30-045-20267

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to DHC the Blanco Mesaverde and Basin Dakota in this well.

14. I hereby certify that the foregoing is true and correct

Signed

*Yolanda Perez*

Title

Yolanda Perez

Regulatory Analyst

Date

7/8/99

(This space for Federal or State office use)

Approved by

*John Lee, Resource Management*

Title

John Lee, Resource Management

Date

JUL 30 1999

Conditions of approval if any:

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241 1980

## DISTRICT II

611 South First St. Artesia NM 88210 2835

## DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410 1893

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429Form C-107-A  
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

## APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Operator

Address

Wood WN Federal

1

B, S-21, T-29N, R-10W

San Juan

Lease

Well No

Unit Ctr Sec Twp Rge

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OGRID NO. 005073

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30-045-20267

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ORDER NO(S):

## 16. ATTACHMENTS

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*Yolanda Perez*

TITLE Regulatory Analyst

DATE

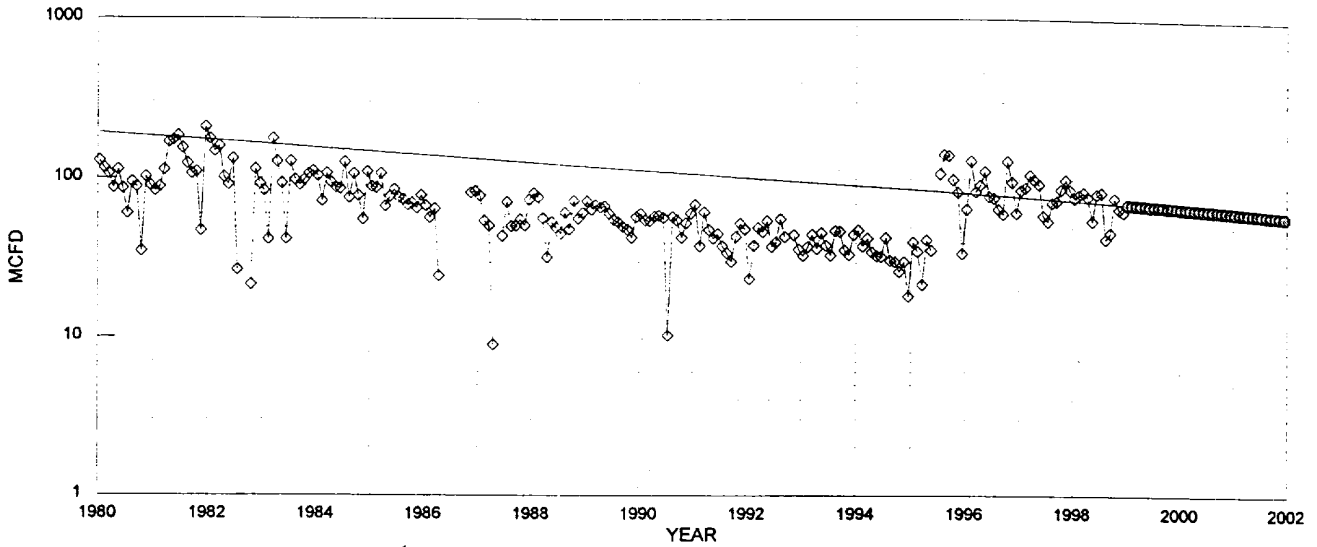
7/8/99

TYPE OR PRINT NAME Yolanda Perez

TELEPHONE NO.

(915) 293-1613

**WOOD WN FED #1 DAKOTA PRODUCTION  
SECTION 21B-29N-10W**



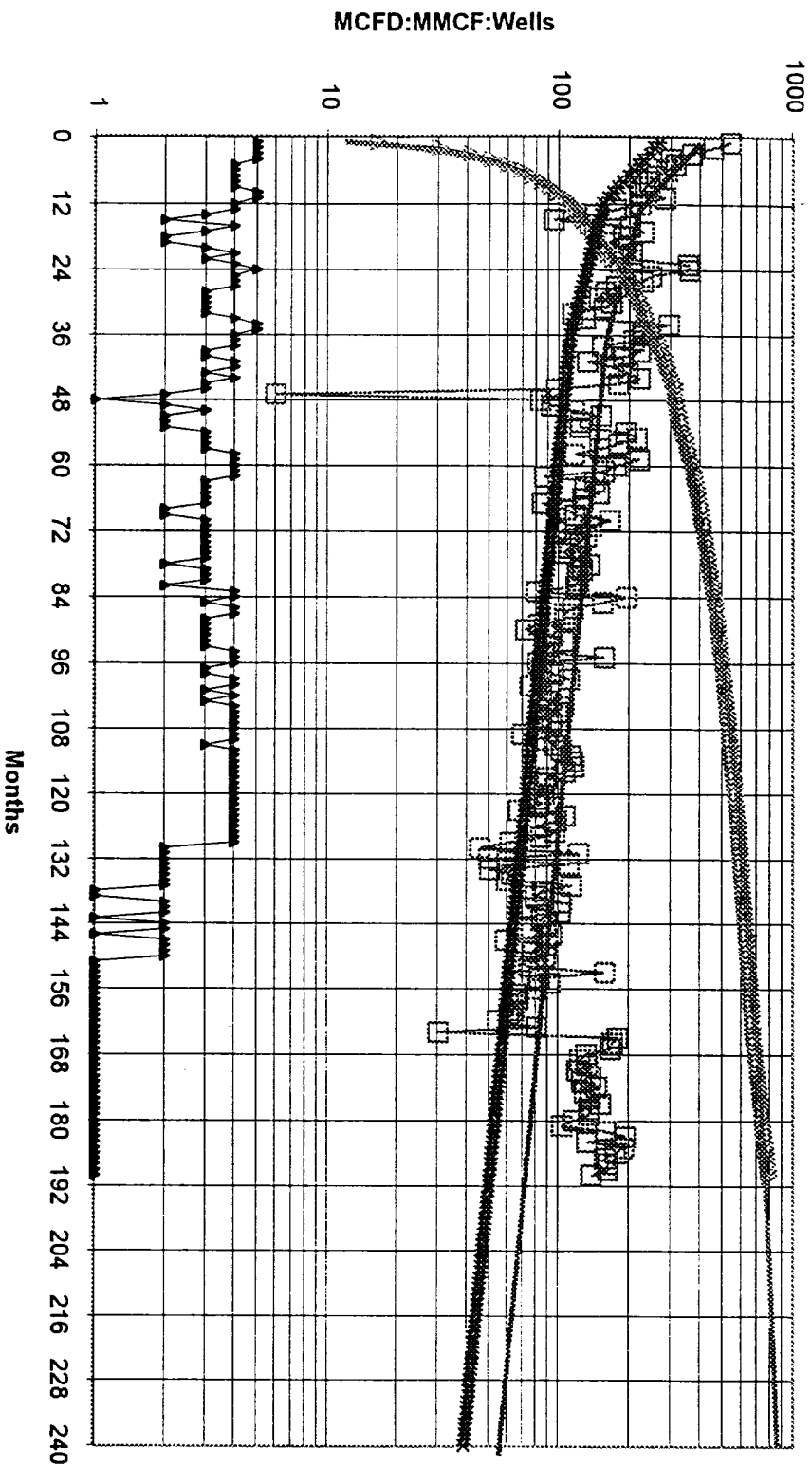
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OIL YIELD:	0.0070 BBL/MCF		OIL YIELD:	0.0042 BBL/MCF, LAST 3 YEARS

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2017	24	0.10
2018	23	0.10
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2020	21	0.09
2021	20	0.08
2022	18	0.08
2023	17	0.07
2024	16	0.07
2025	16	0.07
2026	15	0.06
2027	14	0.06
2028	13	0.06

# NORMALIZED MESAVERDE PRODUCTION (29N 10W SEC 21-22)



□ NORMALIZED MCFD      ▲ NORM CUM MMCF      ▲ WELLS ON PRODUCTION  
 ..... FIT CUM MMCF      x RISKED MCFD      ..... FIT MCFD

## NORMALIZED AVG:

1096 MMCF EUR  
 859 MMCF IN 20 YRS  
 15 MCFD E.L.  
 3.0516 B/MMcf oil yield

## RISKED AVG:

400 MCFD IP  
 45% DECLINE, 1ST 12 MONTHS  
 15% DECLINE, NEXT 24 MONTHS  
 6.0% FINAL DECLINE

## 30% RISK

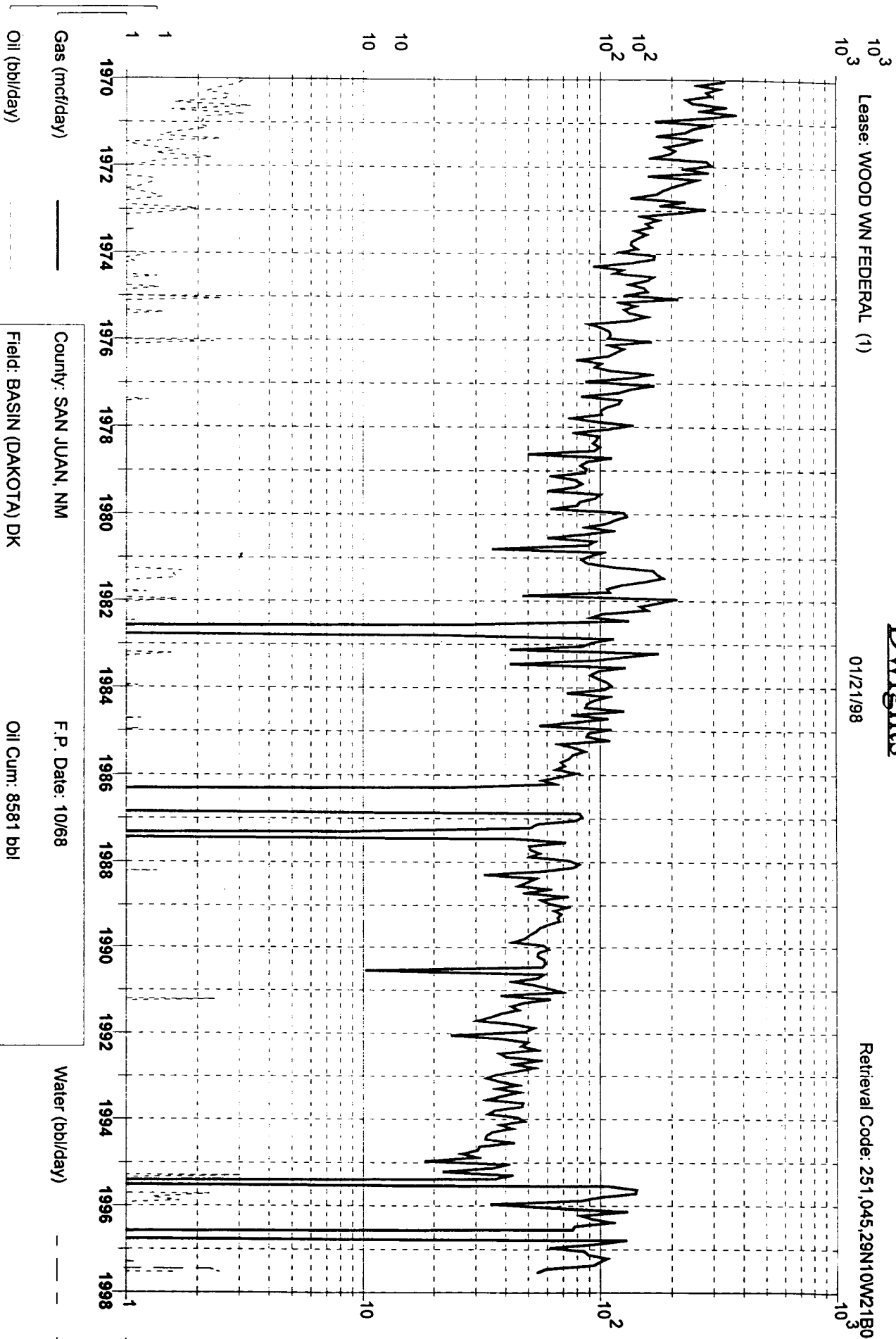
741 MMCF EUR      280 MCFD IP  
 601 MMCF IN 20 YRS      45.0% DECLINE, 1ST 12 MONTHS  
 16 MCFD E.L.      16.0% DECLINE, NEXT 24 MONTHS  
 3.0516 B/MMcf oil yield      6.0% FINAL DECLINE

# Dwights

Lease: WOOD WN FEDERAL (1)

01/21/98

Retrieval Code: 251,045,29N10W21E00DK



County: SAN JUAN, NM

F.P. Date: 10/68

Field: BASIN (DAKOTA) DK

Oil Cum: 8581 bbl

Reservoir: DAKOTA

Gas Cum: 1211 mmcf

Operator: CONOCO INC

Location: 21B 29N 10W

Conoco, Inc.  
10 Desta Dr STE 100W  
Midland, TX 79705

RE: Application to Downhole Commingle C-107A  
Wood Wn Federal #1 Section 21, T-29-N, R-10-W, K  
San Juan County, New Mexico

**Notification Of Offset Operators:**

Amoco  
PO Box 800  
Denver, CO 80201

Burlington Resources  
PO Box 4289  
Farmington, NM 87499

S&G Interests  
811 Dallas STE 1505  
Houston, TX 77002

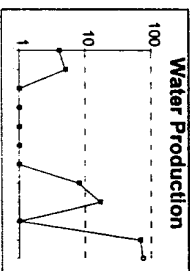
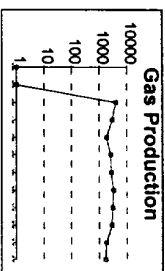
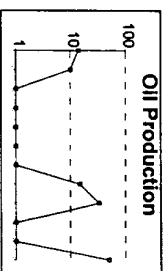
Horace F. McKay Jr.  
PO Box 14738  
Albuquerque, NM 87191

Lease: WOOD WN FEDERAL  
 Field: BASIN (DAKOTA) DK  
 Operator: CONOCO INC  
 RCI #: 251,045,29N10W21B00DK  
 API #: 30-045-20267-00

Well #: 1  
 Location: 21B 29N 10W  
 Liquid Curr: 8,581 bbls  
 Gas Curr: 1,210,850 mcf  
 Status: ACT GAS

FP Date: 68-10  
 LP Date: 97-07  
 Liq Since: FPDATE  
 Gas Since: FPDATE

DATE	OIL, BBLs	GAS, MCF	WATER, BBLs	WELLS
08/1996	14	0	4	1
09/1996	10	0	5	1
10/1996	0	3,922	0	1
11/1996	0	2,927	0	1
12/1996	0	1,862	0	1
01/1997	0	2,599	0	1
02/1997	1	2,698	1	1
03/1997	15	3,231	8	1
04/1997	33	3,014	17	1
05/1997	0	2,831	0	1
06/1997	0	1,799	69	1
07/1997	50	1,657	75	1
Total	123	26,540	179	



District I  
PO Box 1980, Hobbs, NM 88241-198

District II  
PO Drawer DD, Artesia, NM 88211-071

District III  
1000 Rio Brazos Rd. Aztec, NM 8741

District IV  
PO Box 2088, Santa Fe, NM 87504-208

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-20267	2 Pool Code 72319	3 Pool Name Blanco Mesaverde
4 Property Code 014131	5 Property Name Wood WN Federal	6 Well Number 1
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation

10 Surface Location

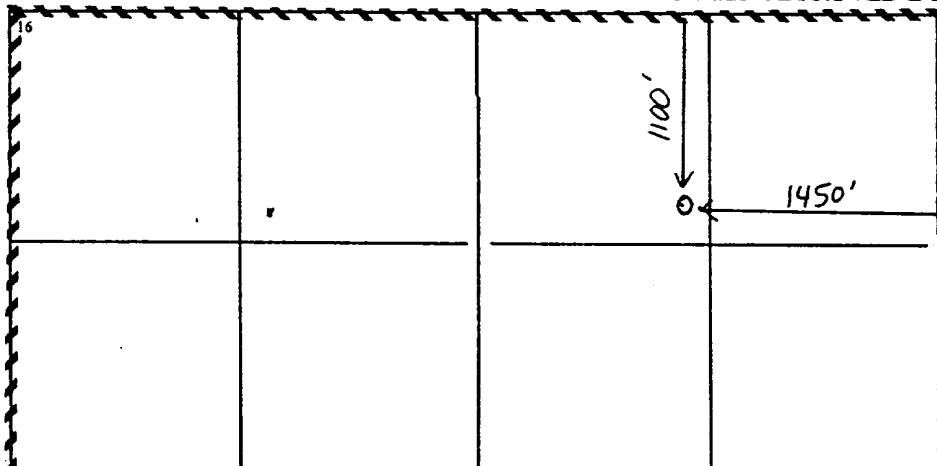
UL or lot no. B	Section 21	Township 29N	Range 10W	Lot Idn	Feet from the 1100	North/South line North	Feet from the 1450	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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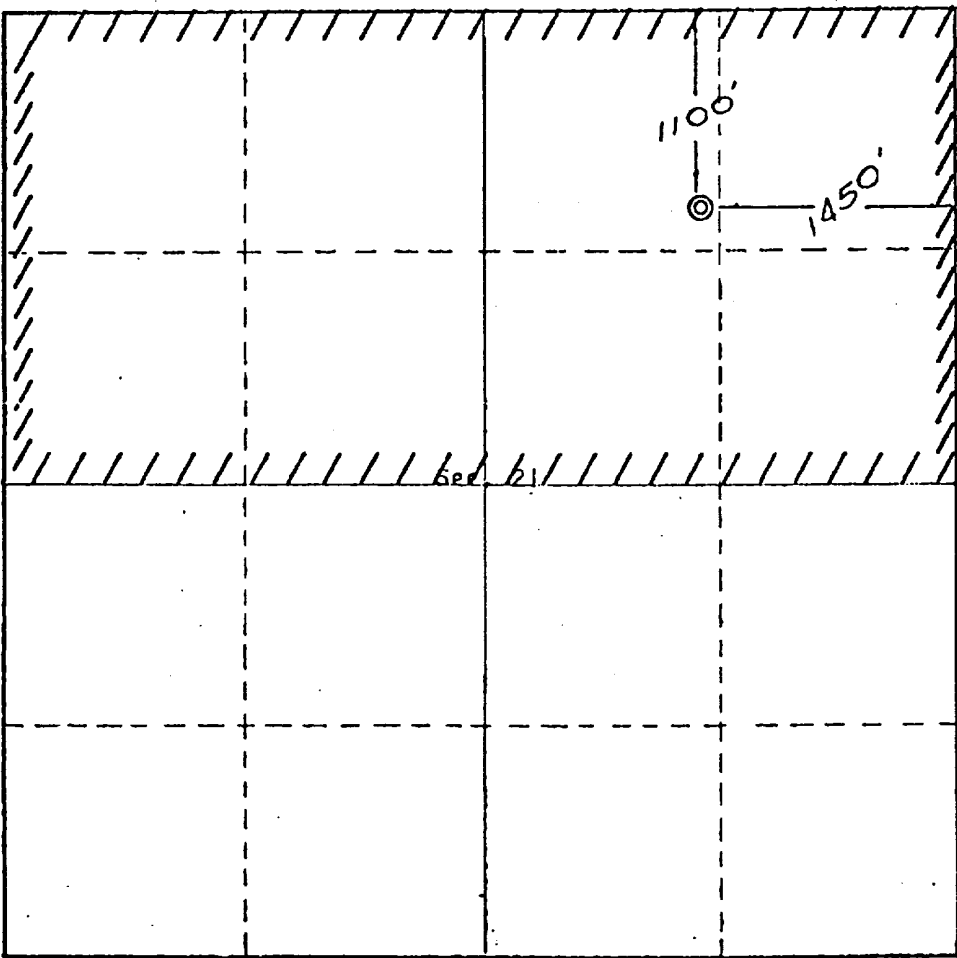
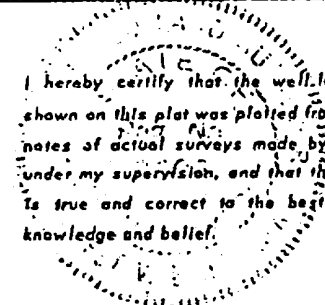
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> 	<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Yolanda Perez</i></p> <p>Signature</p> <p>Yolanda Perez</p> <p>Printed Name</p> <p>Regulatory Analyst</p> <p>Title</p> <p>7/8/99</p> <p>Date</p>
	<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLATForm C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>SINCLAIR OIL &amp; GAS COMPANY</b>			Lease <b>Wood Federal</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>21</b>	Township <b>29 North</b>	Range <b>10 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1100</b> feet from the <b>North</b> line and <b>1450</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5576 ungr.</b>	Producing Formation <b>Dakota-Graneros</b>		Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>320</b> Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation <b>Communitization - Agreement #SW448</b></p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>					
				<b>CERTIFICATION</b>	
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				<b>W.C. Brown</b>	
				Name	
				<b>Chief Office Clerk</b>	
Position					
<b>Sinclair Oil &amp; Gas Co.</b>					
Company					
<b>April 26, 1968</b>					
Date					
					
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.					
Date Surveyed <b>April 24, 1968</b>					
Registered Professional Engineer and/or Land Surveyor <b>E. H. Cochran</b>					
Certificate No. <b>3602</b>					

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400